

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

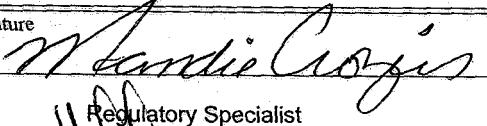
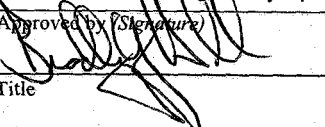
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-30096
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Wells Draw Unit
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Wells Draw Federal C-5-9-16
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-33753
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/SW 731' FSL 2017' FWL Sec. 32, T8S R16E At proposed prod. zone NE/NW (LOT #3) 0' FNL 2645' FWL Sec. 5, T9S R16E		10. Field and Pool, or Exploratory Monument Butte
14. Distance in miles and direction from nearest town or post office* Approximately 13.7 miles southwest of Myton, Utah		11. Sec., T., R., M., or Blk. and Survey or Area Sec 32. T8S. R16E
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 0' f/lse, 2645' f/unit		12. County or Parish Duchesne
16. No. of Acres in lease 602.24		13. State UT
17. Spacing Unit dedicated to this well 20 Acres		
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1313'		20. BLM/BIA Bond No. on file UTB000192
19. Proposed Depth 6400'		
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5782' GL		23. Estimated duration Approximately seven (7) days from spud to rig release.
22. Approximate date work will start* 4th Quarter 2007		
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 7/31/07
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) BRADLEY G. HILL	Date 01-08-08
Title Office	Office ENVIRONMENTAL MANAGER	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

Surf
572930X
4435580Y
40.069215
-110.144779

BU 573123X
4435354Y
40.06717
-110.14254

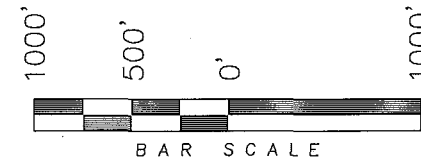
Federal Approval of this
Action is Necessary

RECEIVED
AUG 20 2007
DIV. OF OIL, GAS & MINING

R16E, S.L.B.&M.

NEWFIELD PRODUCTION COMPANY

WELL LOCATION, WELLS DRAW C-5-9-16,
LOCATED AS SHOWN IN THE SE 1/4 SW
1/4 OF SECTION 32, T8S, R16E, S.L.B.&M.
DUCHESE COUNTY, UTAH.



Note:

1. The bottom of hole bears S40°29'36"E 962.92' from the Top of Hole.
2. The bottom of hole footages are 0' FNL & 2645' FWL.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD AND OFFICE SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF. No. 189377

STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 40037
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. — VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED:
04-25-07

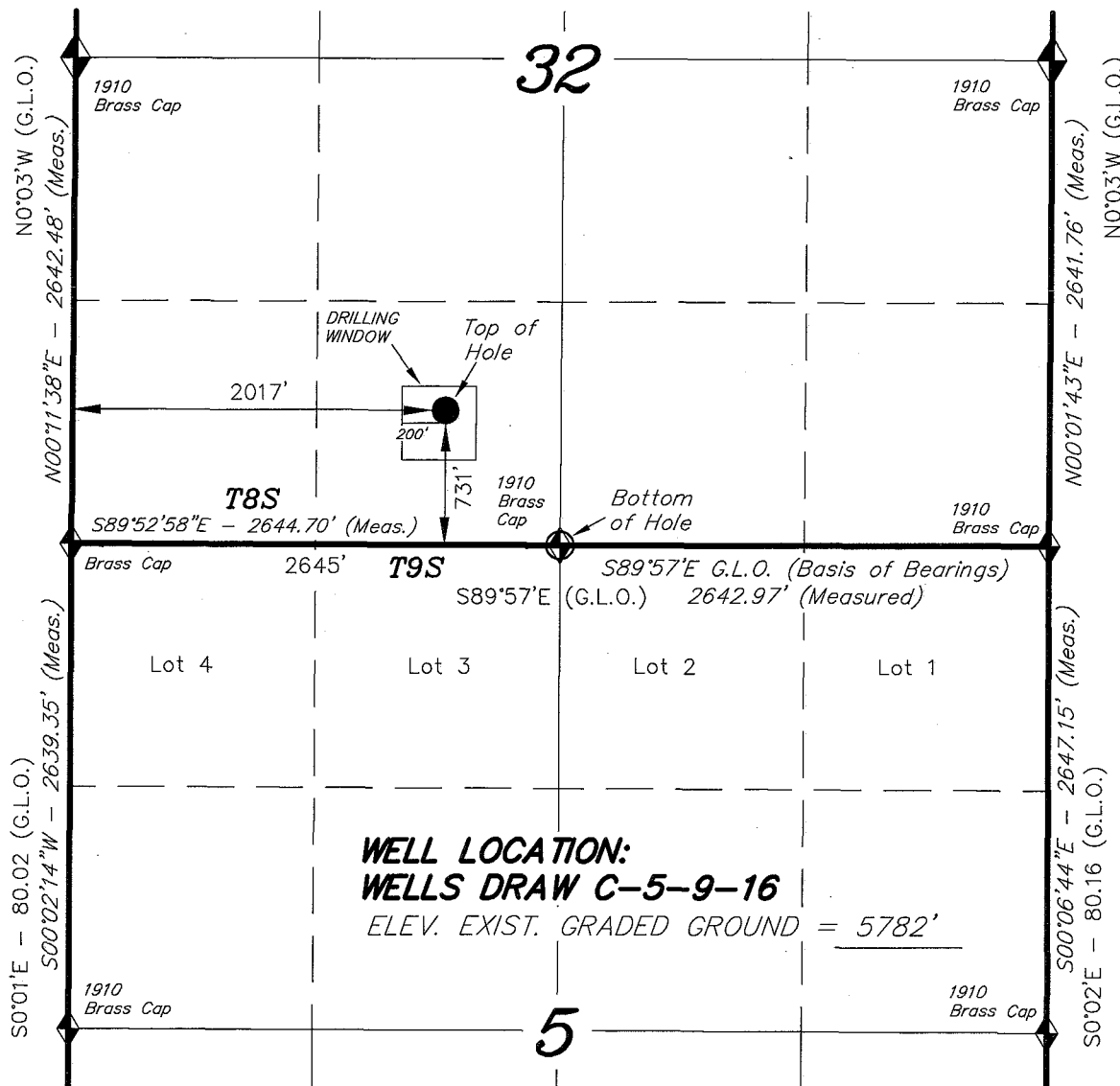
SURVEYED BY: K.G.S.

DATE DRAWN:
05-22-07

DRAWN BY: F.T.M.

REVISÉD:

SCALE: 1" = 1000'



 = SECTION CORNERS LOCATED

BASIS OF ELEV;
U.S.G.S. 7-1/2 min QUAD (MYTON SW)

WELLS DRAW C-5-9-16
(Surface Location) NAD 83
LATITUDE = 40° 04' 09.07"
LONGITUDE = 110° 08' 43.83"

**NEWFIELD PRODUCTION COMPANY
WELLS DRAW FEDERAL #C-5-9-16
AT SURFACE: SE/SW SECTION 32, T8S, R16E
AT PROPOSED ZONE: NE/NW SECTION 5, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 2370'
Green River	2370'
Wasatch	6400'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 2370' – 6400' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 1800 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

**NEWFIELD PRODUCTION COMPANY
WELLS DRAW FEDERAL #C-5-9-16
AT SURFACE: SE/SW SECTION 32, T8S, R16E
AT PROPOSED ZONE: NE/NW SECTION 5, T9S, R16E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Wells Draw Federal #C-5-9-16 located in the SE 1/4 SW 1/4 Section 32, T8S, R16E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly - 6.2 miles \pm to it's junction with an existing dirt road to the southwest; proceed southwesterly - 5.6 miles \pm to it's junction with an existing road to the northwest; proceed northwesterly - 510' \pm to the existing State 24-32 well location.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionally off of the existing State 24-32 well pad. See attached **Topographic Map "B"**.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

The proposed well will be drilled directionally off of the existing State 24-32 well pad. There will be a pumping unit and a short flow line added to the tank battery for the proposed Wells Draw Federal C-5-9-16.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Carlsbad Canyon. All facilities will be painted within six months of installation

5. **LOCATION AND TYPE OF WATER SUPPLY**

Fresh water purchased from the Johnson Water District will be used for drilling. A temporary poly pipeline may be used for water transportation from our existing supply line from Johnson Water District, or trucked from Newfield Production Company's injection facilities – See Exhibit "A".

6. **SOURCE OF CONSTRUCTION MATERIALS**

The proposed Wells Draw Federal C-5-9-16 will be drilled off of the existing State 24-32 well pad. No additional surface disturbance will be required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project.

Water not meeting quality criteria, is disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.

- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup

10. PLANS FOR RESTORATION OF SURFACE

a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - State of Utah.

12. OTHER ADDITIONAL INFORMATION

- a) Newfield Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Newfield is to immediately stop work that might further disturb such materials and contact the Authorized Officer.
- b) Newfield Production will control noxious weeds along rights-of-way for roads, pipelines, well sites or other applicable facilities. On State administered land it is required that a Pesticide Use Proposal shall be submitted and given approval prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on State Lands after the conclusion of drilling operations or at any other time without State authorization. However, if State authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the South Wells Draw Federal C-5-9-16, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Wells Draw Federal C-5-9-16, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

The State office shall be notified upon site completion prior to moving on the drilling rig.

Newfield Production Company requests 560' of disturbed area be granted in Lease ML-21836 to allow for construction of the proposed water lines. It is proposed that the disturbed area will temporarily be 50' wide to allow for construction of a buried 3" steel water injection line and a buried 3" poly water return line and 30' wide upon completion of the proposed water lines. **Refer to Topographic Map "C."** For a ROW plan of development, please refer to the Monument Butte Field SOP.

The Archaeological Resource Survey and Paleontological Resource Survey for the 560' of proposed water pipeline is attached. MOAC Report #07-286, 8/3/07. See attached report cover page, Exhibit "D".

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name: Dave Allred
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

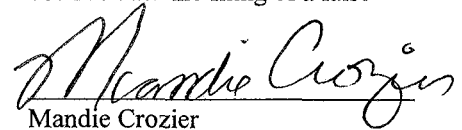
Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #C-5-9-16 Section 5, Township 9S, Range 16E: Lease UTU-30096 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by US Specialty Insurance #B001832.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and

subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

8/4/07

Date



Mandie Crozier

Regulatory Specialist

Newfield Production Company

CULTURAL RESOURCE INVENTORY OF
NEWFIELD EXPLORATION'S 12 PROPOSED
WATERLINES: AU J-1, AU S-12, GB II G-28
HAWKEYE G-26, MB NE 1-25, SW L-31
SWD B-8, SWD L-10, SWD M-10
SWD N-10, SWD R-4 AND WD C-5
DUCHESNE COUNTY, UTAH

Exhibit "D"
1 of 2

By:

Jacki A. Montgomery

Prepared For:

Bureau of Land Management
Vernal Field Office
and
State of Utah
School and Institutional
Trust Lands Administration

Prepared Under Contract With:

Newfield Exploration Company
Rt. 3 Box 3630
Myton, UT 84052

Prepared By:

Montgomery Archaeological Consultants, Inc.
P.O. Box 219
Moab, Utah 84532

MOAC Report No. 07-286

August 3, 2007

United States Department of Interior (FLPMA)
Permit No. 07-UT-60122

State of Utah Antiquities Project (Survey)
Permit No. U-07-MQ-0931bs

Scientific Drilling

Rocky Mountain Operations

Project: Duchesne County, UT
 Site: Wells Draw C-5-9-16
 Well: Wells Draw C-5-9-16
 Wellbore: OH
 Design: Plan #1

Nowfield Exploration Co.

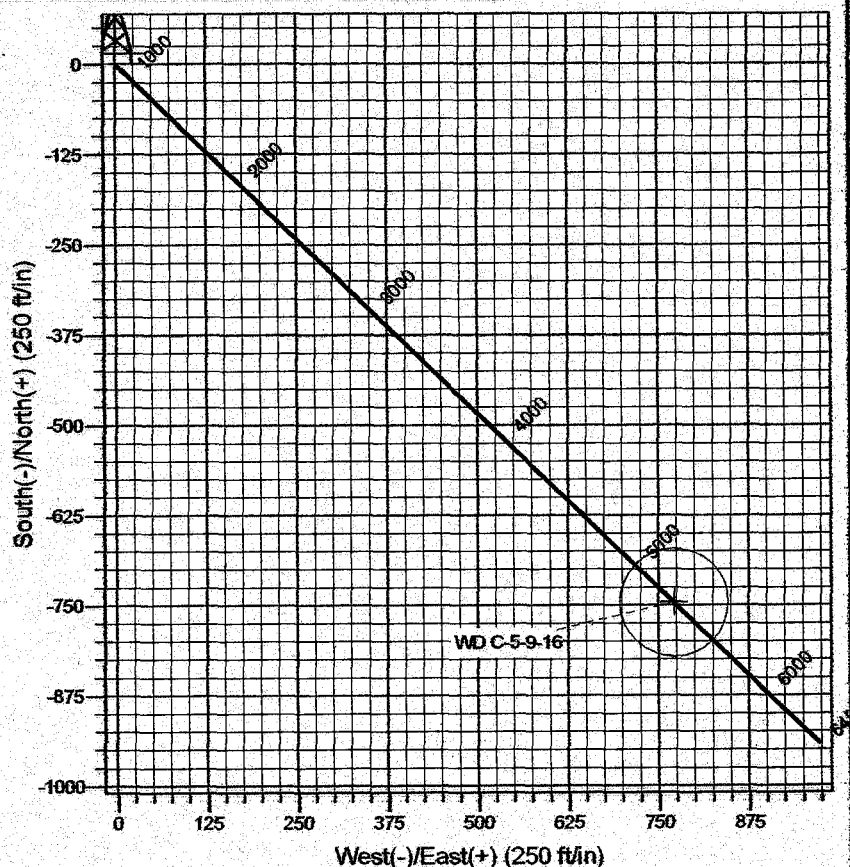
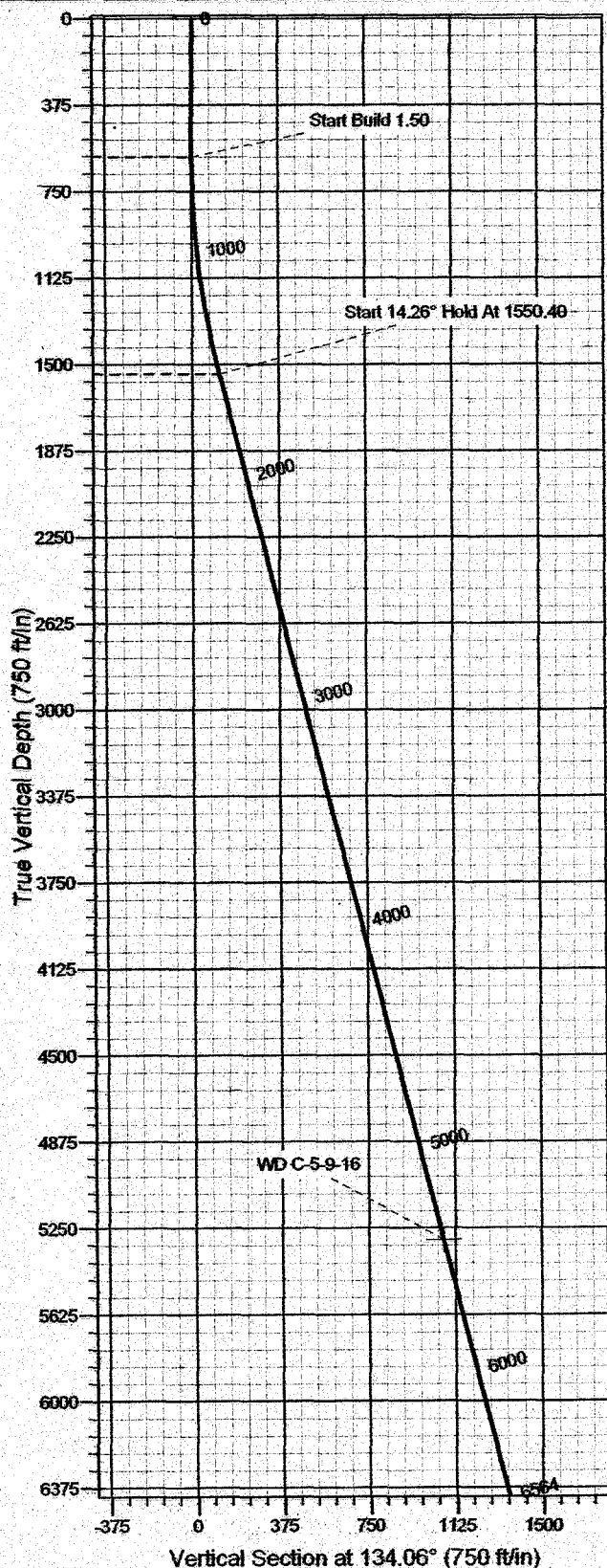
WELL DETAILS: Wells Draw C-5-9-16

GL 5782' & RKB 12' @ 5794.00ft (NDSI 2)
 +N/-S +E/-W Northing Easting Latitude Longitude Slot
 0.00 0.00 7196809.44 2019466.22 40° 4' 9.070 N 110° 8' 43.830 W



Azimuths to True North
 Magnetic North: 11.84°

Magnetic Field
 Strength: 52678.8nT
 Dip Angle: 65.90°
 Date: 2007-07-11
 Model: IGRF2005-10



FORMATION TOP DETAILS

Plan: Plan #1 (Wells Draw C-5-9-16/OH)

Created By: Rex Hall Date: 2007-07-11

PROJECT DETAILS: Duchesne County, UT

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: Utah Central Zone

System Datum: Mean Sea Level
 Local North: True

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	
3	1550.40	14.26	134.06	1540.62	-81.79	84.53	1.50	134.06	117.63	
4	5429.22	14.26	134.06	5300.00	-746.00	770.97	0.00	0.00	1072.80	WD C-5-9-16
5	6564.17	14.26	134.06	6400.00	-940.34	971.82	0.00	0.00	1352.29	

Newfield Exploration Co.

Duchesne County, UT

Wells Draw C-5-9-16

Wells Draw C-5-9-16

OH

Plan: Plan #1

Standard Planning Report

11 July, 2007

Scientific Drilling

Planning Report

Database: MultiUserEDM
Company: Newfield Exploration Co.
Project: Duchesne County, UT
Site: Wells Draw C-5-9-16
Well: Wells Draw C-5-9-16
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Wells Draw C-5-9-16
TVD Reference: GL 5782' & RKB 12' @ 5794.00ft (NDSI 2)
MD Reference: GL 5782' & RKB 12' @ 5794.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Project	Duchesne County, UT
Map System:	US State Plane 1983
Geo Datum:	North American Datum 1983
Map Zone:	Utah Central Zone
System Datum:	Mean Sea Level

Site	Wells Draw C-5-9-16, Sec 32 T8S R16E				
Site Position:		Northing:	7,196,809.44 ft	Latitude:	40° 4' 9.070 N
From:	Lat/Long	Easting:	2,019,466.22 ft	Longitude:	110° 8' 43.830 W
Position Uncertainty:	0.00 ft	Slot Radius:	in	Grid Convergence:	0.87 °

Well	Wells Draw C-5-9-16, 731' FSL & 2017' FWL					
Well Position	+N-S	0.00 ft	Northing:	7,196,809.44 ft	Latitude:	40° 4' 9.070 N
	+E-W	0.00 ft	Easting:	2,019,466.22 ft	Longitude:	110° 8' 43.830 W
Position Uncertainty		0.00 ft	Wellhead Elevation:	ft	Ground Level:	5,782.00 ft

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination	Dip Angle	Field Strength
			(°)	(°)	(nT)
	IGRF2005-10	2007-07-11	11.84	65.90	52,679

Design	Plan #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD)	+N-S	+E-W	Direction
	(ft)	(ft)	(ft)	(°)
	0.00	0.00	0.00	134.06

Plan Sections										
Measured Depth	Inclination	Azimuth	Vertical Depth	+N-S	+E-W	Dogleg Rate	Build Rate	Turn Rate	TPO	Target
(ft)	(°)	(°)	(ft)	(ft)	(ft)	(°/100ft)	(°/100ft)	(°/100ft)	(°)	
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,550.40	14.26	134.06	1,540.62	-81.79	84.53	1.50	1.50	0.00	134.06	
5,429.22	14.26	134.06	5,300.00	-746.00	770.97	0.00	0.00	0.00	0.00	WD C-5-9-16
6,564.17	14.26	134.06	6,400.00	-940.34	971.82	0.00	0.00	0.00	0.00	

Scientific Drilling

Planning Report

Database: MultiUserEDM
Company: Newfield Exploration Co.
Project: Duchesne County, UT
Site: Wells Draw C-5-9-16
Well: Wells Draw C-5-9-16
Wellbore: OH
Design: Plan #1

Local Co-ordinate Reference: Well Wells Draw C-5-9-16
TVD Reference: GL 5782' & RKB 12' @ 5794.00ft (NDSI 2)
MD Reference: GL 5782' & RKB 12' @ 5794.00ft (NDSI 2)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 1.50									
700.00	1.50	134.06	699.99	-0.91	0.94	1.31	1.50	1.50	0.00
800.00	3.00	134.06	799.91	-3.64	3.76	5.23	1.50	1.50	0.00
900.00	4.50	134.06	899.69	-8.19	8.46	11.77	1.50	1.50	0.00
1,000.00	6.00	134.06	999.27	-14.55	15.04	20.92	1.50	1.50	0.00
1,100.00	7.50	134.06	1,098.57	-22.72	23.48	32.68	1.50	1.50	0.00
1,200.00	9.00	134.06	1,197.54	-32.70	33.80	47.03	1.50	1.50	0.00
1,300.00	10.50	134.06	1,296.09	-44.48	45.97	63.96	1.50	1.50	0.00
1,400.00	12.00	134.06	1,394.16	-58.04	59.99	83.47	1.50	1.50	0.00
1,500.00	13.50	134.06	1,491.70	-73.39	75.85	105.54	1.50	1.50	0.00
1,550.40	14.26	134.06	1,540.62	-81.79	84.53	117.63	1.50	1.50	0.00
Start 14.26° Hold At 1550.40									
1,600.00	14.26	134.06	1,588.70	-90.29	93.31	129.84	0.00	0.00	0.00
1,700.00	14.26	134.06	1,685.62	-107.41	111.01	154.47	0.00	0.00	0.00
1,800.00	14.26	134.06	1,782.54	-124.54	128.71	179.09	0.00	0.00	0.00
1,900.00	14.26	134.06	1,879.46	-141.66	146.40	203.72	0.00	0.00	0.00
2,000.00	14.26	134.06	1,976.38	-158.78	164.10	228.34	0.00	0.00	0.00
2,100.00	14.26	134.06	2,073.30	-175.91	181.80	252.97	0.00	0.00	0.00
2,200.00	14.26	134.06	2,170.22	-193.03	199.49	277.59	0.00	0.00	0.00
2,300.00	14.26	134.06	2,267.14	-210.15	217.19	302.22	0.00	0.00	0.00
2,400.00	14.26	134.06	2,364.06	-227.28	234.89	326.84	0.00	0.00	0.00
2,500.00	14.26	134.06	2,460.98	-244.40	252.58	351.47	0.00	0.00	0.00
2,600.00	14.26	134.06	2,557.90	-261.53	270.28	376.10	0.00	0.00	0.00
2,700.00	14.26	134.06	2,654.82	-278.65	287.98	400.72	0.00	0.00	0.00
2,800.00	14.26	134.06	2,751.74	-295.77	305.68	425.35	0.00	0.00	0.00
2,900.00	14.26	134.06	2,848.66	-312.90	323.37	449.97	0.00	0.00	0.00
3,000.00	14.26	134.06	2,945.58	-330.02	341.07	474.60	0.00	0.00	0.00
3,100.00	14.26	134.06	3,042.50	-347.14	358.77	499.22	0.00	0.00	0.00
3,200.00	14.26	134.06	3,139.43	-364.27	376.46	523.85	0.00	0.00	0.00
3,300.00	14.26	134.06	3,236.35	-381.39	394.16	548.47	0.00	0.00	0.00
3,400.00	14.26	134.06	3,333.27	-398.52	411.86	573.10	0.00	0.00	0.00
3,500.00	14.26	134.06	3,430.19	-415.64	429.55	597.72	0.00	0.00	0.00
3,600.00	14.26	134.06	3,527.11	-432.76	447.25	622.35	0.00	0.00	0.00
3,700.00	14.26	134.06	3,624.03	-449.89	464.95	646.97	0.00	0.00	0.00
3,800.00	14.26	134.06	3,720.95	-467.01	482.65	671.60	0.00	0.00	0.00
3,900.00	14.26	134.06	3,817.87	-484.14	500.34	696.23	0.00	0.00	0.00
4,000.00	14.26	134.06	3,914.79	-501.26	518.04	720.85	0.00	0.00	0.00
4,100.00	14.26	134.06	4,011.71	-518.38	535.74	745.48	0.00	0.00	0.00
4,200.00	14.26	134.06	4,108.63	-535.51	553.43	770.10	0.00	0.00	0.00
4,300.00	14.26	134.06	4,205.55	-552.63	571.13	794.73	0.00	0.00	0.00
4,400.00	14.26	134.06	4,302.47	-569.75	588.83	819.35	0.00	0.00	0.00
4,500.00	14.26	134.06	4,399.39	-586.88	606.53	843.98	0.00	0.00	0.00
4,600.00	14.26	134.06	4,496.31	-604.00	624.22	868.60	0.00	0.00	0.00
4,700.00	14.26	134.06	4,593.23	-621.13	641.92	893.23	0.00	0.00	0.00
4,800.00	14.26	134.06	4,690.15	-638.25	659.62	917.85	0.00	0.00	0.00
4,900.00	14.26	134.06	4,787.07	-655.37	677.31	942.48	0.00	0.00	0.00

Scientific Drilling

Planning Report

Database: MultiUserEDM
 Company: Newfield Exploration Co.
 Project: Duchesne County, UT
 Site: Wells Draw C-5-9-16
 Well: Wells Draw C-5-9-16
 Wellbore: OH
 Design: Plan #1

Local Co-ordinate Reference: Well Wells Draw C-5-9-16
 TVD Reference: GL 5782' & RKB 12' @ 5794.00ft (NDSI 2)
 MD Reference: GL 5782' & RKB 12' @ 5794.00ft (NDSI 2)
 North Reference: True
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N-S (ft)	+E-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,000.00	14.26	134.06	4,883.99	-672.50	695.01	967.10	0.00	0.00	0.00
5,100.00	14.26	134.06	4,980.92	-689.62	712.71	991.73	0.00	0.00	0.00
5,200.00	14.26	134.06	5,077.84	-706.74	730.40	1,016.36	0.00	0.00	0.00
5,300.00	14.26	134.06	5,174.76	-723.87	748.10	1,040.98	0.00	0.00	0.00
5,400.00	14.26	134.06	5,271.68	-740.99	765.80	1,065.61	0.00	0.00	0.00
5,429.22	14.26	134.06	5,300.00	-746.00	770.97	1,072.80	0.00	0.00	0.00
WD C-5-9-16									
5,500.00	14.26	134.06	5,368.60	-758.12	783.50	1,090.23	0.00	0.00	0.00
5,600.00	14.26	134.06	5,465.52	-775.24	801.19	1,114.86	0.00	0.00	0.00
5,700.00	14.26	134.06	5,562.44	-792.36	818.89	1,139.48	0.00	0.00	0.00
5,800.00	14.26	134.06	5,659.36	-809.49	836.59	1,164.11	0.00	0.00	0.00
5,900.00	14.26	134.06	5,756.28	-826.61	854.28	1,188.73	0.00	0.00	0.00
6,000.00	14.26	134.06	5,853.20	-843.73	871.98	1,213.36	0.00	0.00	0.00
6,100.00	14.26	134.06	5,950.12	-860.86	889.68	1,237.98	0.00	0.00	0.00
6,200.00	14.26	134.06	6,047.04	-877.98	907.37	1,262.61	0.00	0.00	0.00
6,300.00	14.26	134.06	6,143.96	-895.11	925.07	1,287.23	0.00	0.00	0.00
6,400.00	14.26	134.06	6,240.88	-912.23	942.77	1,311.86	0.00	0.00	0.00
6,500.00	14.26	134.06	6,337.80	-929.35	960.47	1,336.49	0.00	0.00	0.00
6,564.17	14.26	134.06	6,400.00	-940.34	971.82	1,352.29	0.00	0.00	0.00

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N-S (ft)	+E-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
WD C-5-9-16	0.00	0.00	5,300.00	-746.00	770.97	7,196,075.20	2,020,248.40	40° 4' 1.697 N	110° 8' 33.913 W
- plan hits target									
- Circle (radius 75.00)									

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates +N-S (ft)	+E-W (ft)	Comment
600.00	600.00	0.00	0.00	Start Build 1.50
1,550.40	1,540.62	-81.79	84.53	Start 14.26° Hold At 1550.40

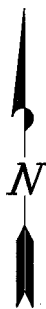
NEWFIELD PRODUCTION COMPANY

WELL PAD INTERFERENCE PLAT

WELLS DRAW C-5-9-16 (Proposed Well)

WELLS DRAW 14-32-8-16 (Existing Well)

Pad Location: SESW Section 32, T8S, R16E, S.L.B.&M.

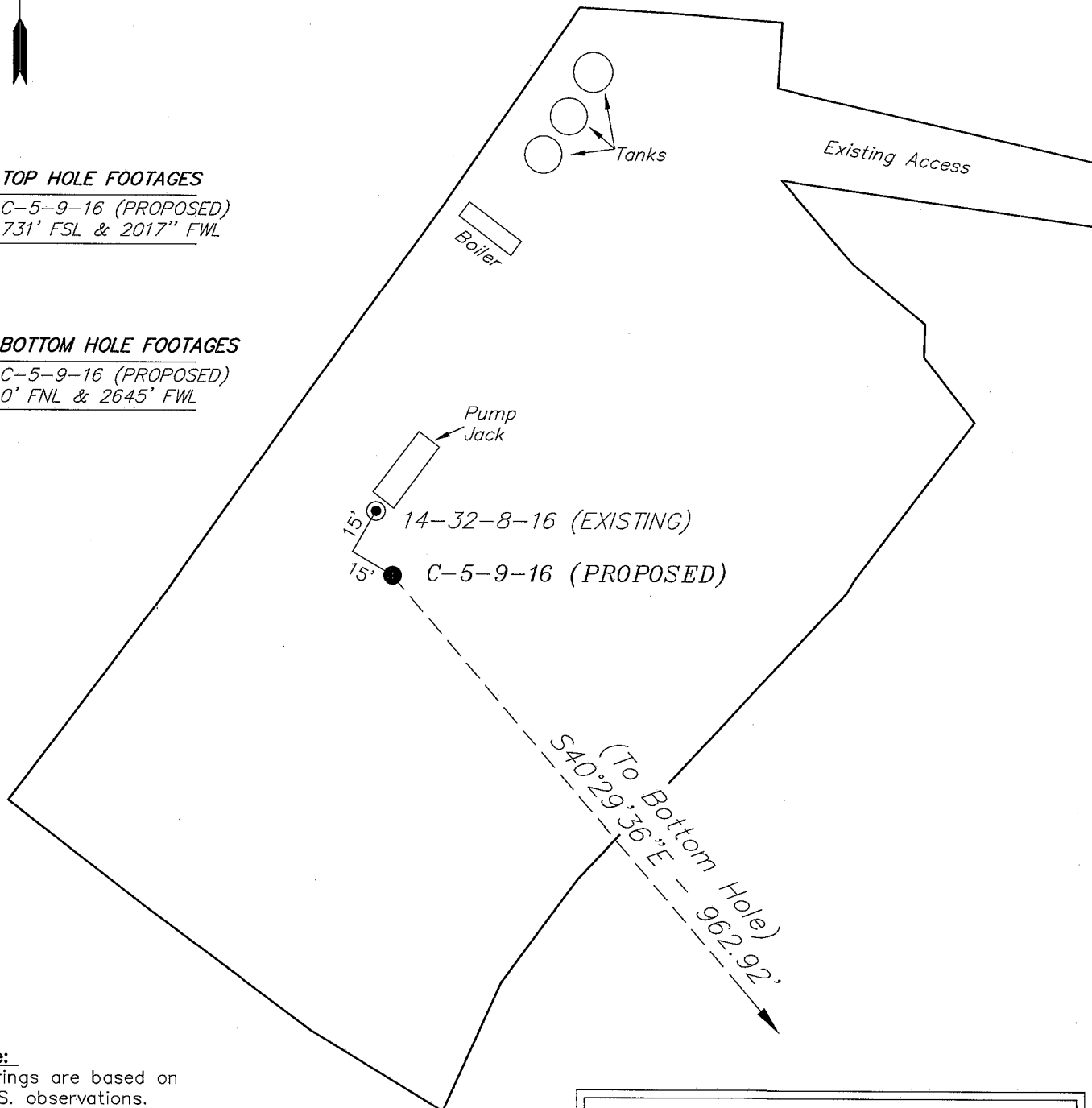


TOP HOLE FOOTAGES

C-5-9-16 (PROPOSED)
731' FSL & 2017" FWL

BOTTOM HOLE FOOTAGES

C-5-9-16 (PROPOSED)
0' FNL & 2645' FWL



Note:

Bearings are based on
G.P.S. observations.

RELATIVE COORDINATES From top hole to bottom hole

WELL	NORTH	EAST
Prop. C-5	-732'	625'

LATITUDE & LONGITUDE Surface position of Wells (NAD 83)

WELL	LATITUDE	LONGITUDE
Prop. C-5	40° 04' 09.07"	110° 08' 43.83"
Exist. 14-32	40° 04' 09.27"	110° 08' 43.90"

SURVEYED BY: K.G.S. DATE SURVEYED: 04-25-07
DRAWN BY: F.T.M. DATE DRAWN: 05-22-07
SCALE: 1" = 50' REVISED:

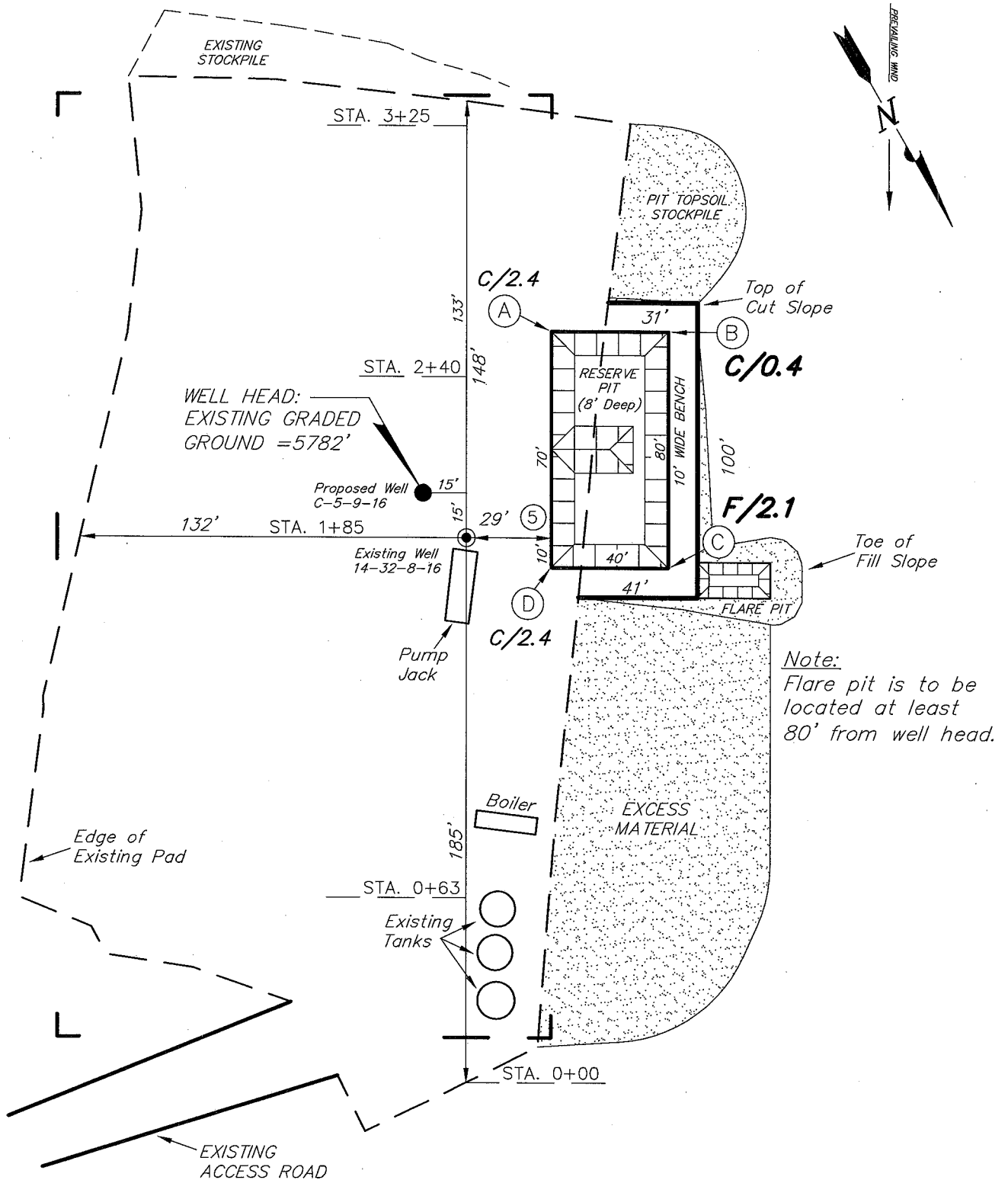
Tri State (435) 781-2501
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

WELLS DRAW C-5-9-16 (Proposed Well)

WELLS DRAW 14-32-8-16 (Existing Well)

Pad Location: SESW Section 32, T8S, R16E, S.L.B.&M.



SURVEYED BY: K.G.S.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 05-22-07

Tri State
Land Surveying, Inc.

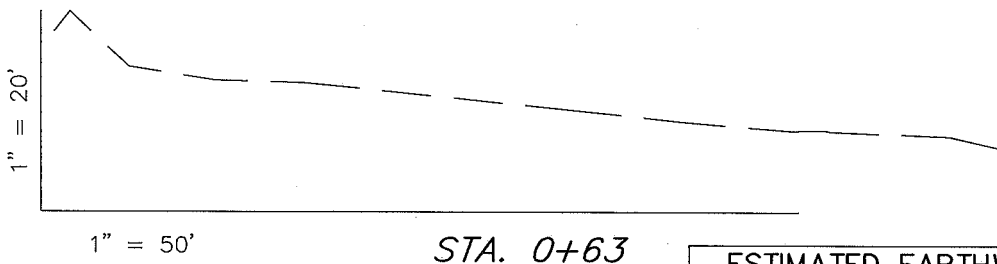
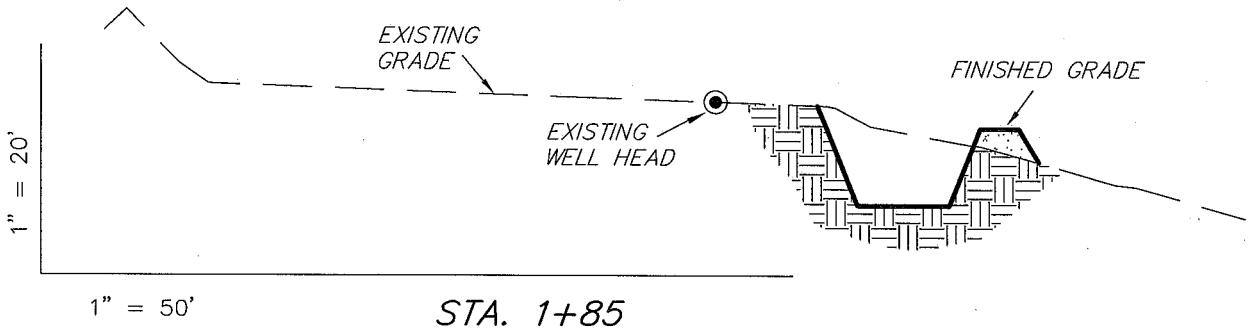
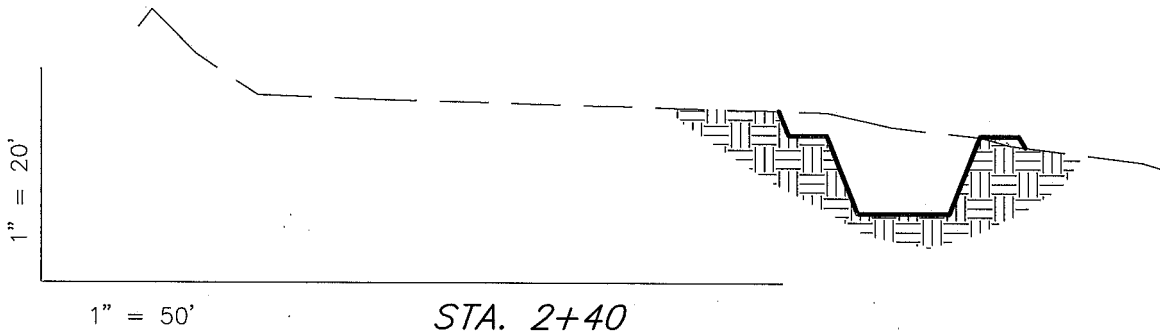
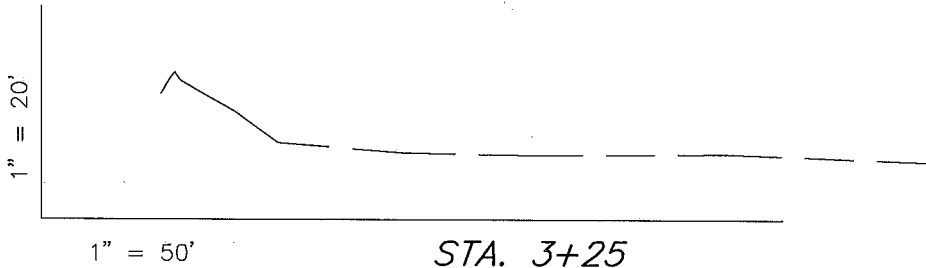
(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

NEWFIELD PRODUCTION COMPANY

CROSS SECTIONS

WELLS DRAW C-5-9-16 (Proposed Well)
WELLS DRAW 14-32-8-16 (Existing Well)



NOTE:
UNLESS OTHERWISE NOTED
CUT SLOPES ARE AT 1:1
FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (No Shrink or swell adjustments have been used) (Expressed in Cubic Yards)

ITEM	CUT	FILL	6" TOPSOIL	EXCESS
PAD	190	190	Topsoil is not included in Pad Cut	0
PIT	640	0		640
TOTALS	830	190	140	640

SURVEYED BY: K.G.S.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

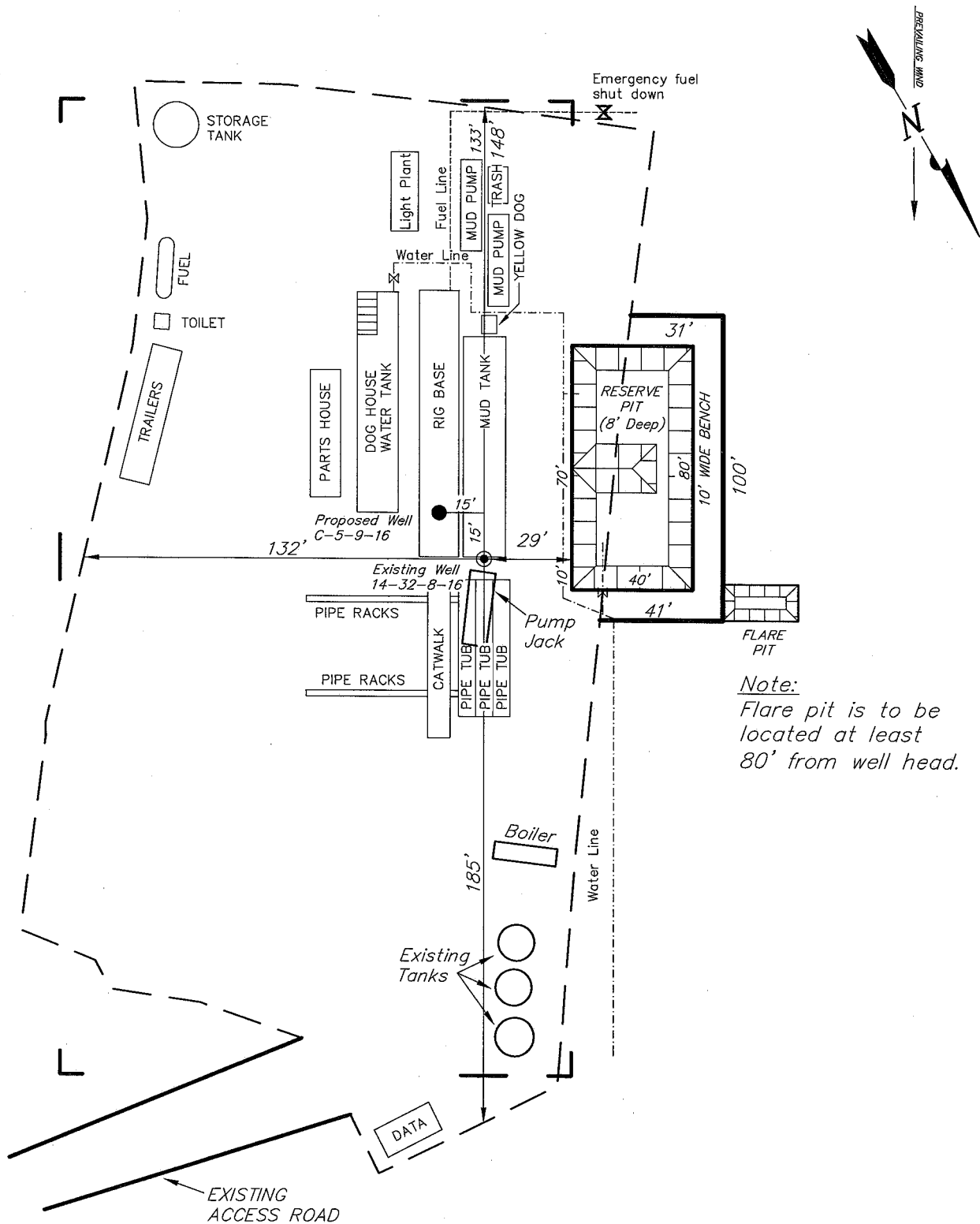
DATE: 05-22-07

Tri State
Land Surveying, Inc.
180 NORTH VERNAL AVE. VERNAL, UTAH 84078
(435) 781-2501

NEWFIELD PRODUCTION COMPANY

TYPICAL RIG LAYOUT

WELLS DRAW C-5-9-16 (Proposed Well)
WELLS DRAW 14-32-8-16 (Existing Well)



Note:

Flare pit is to be located at least 80' from well head.

SURVEYED BY: K.G.S.

SCALE: 1" = 50'

DRAWN BY: F.T.M.

DATE: 05-22-07

Tri State
Land Surveying, Inc.

(435) 781-2501

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

Newfield Production Company

Proposed Site Facility Diagram

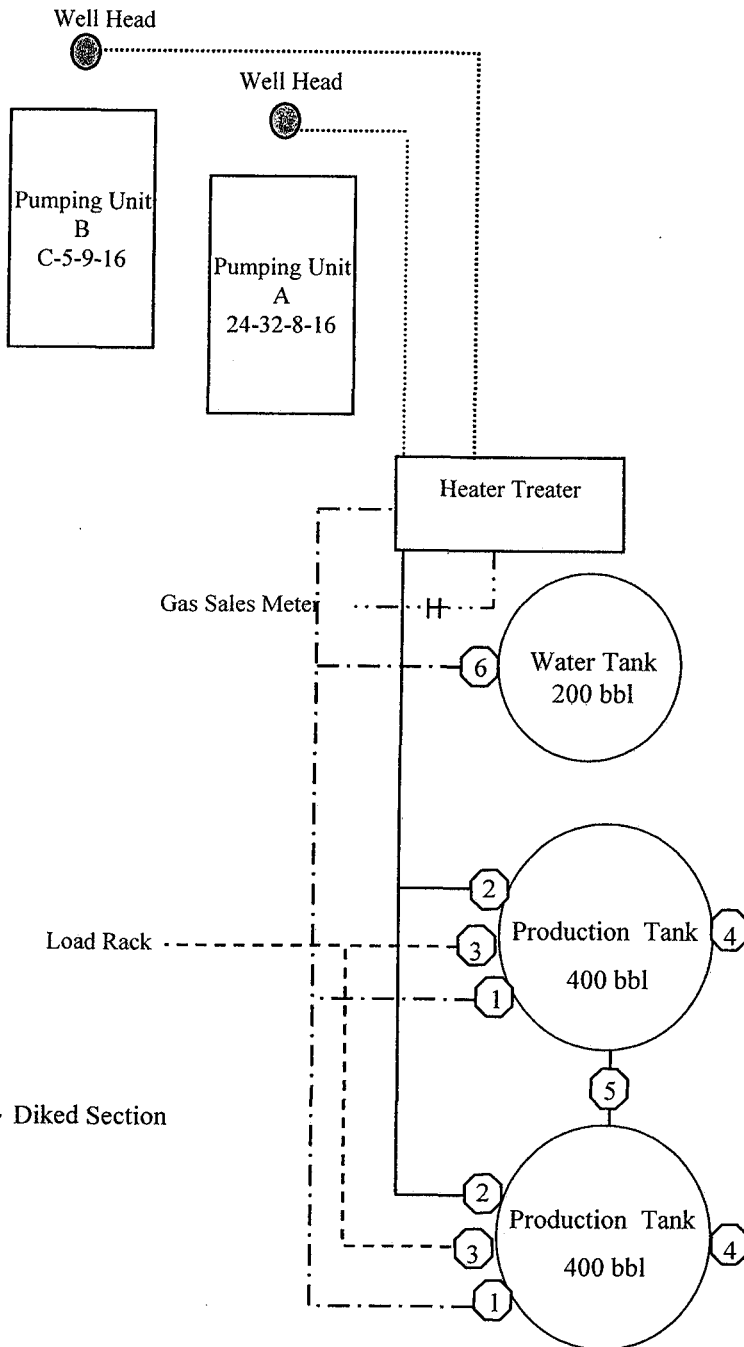
Wells Draw Federal C-5-9-16

From the State 24-32 Location

SE/SW Sec. 32 T8S, 16E

Duchesne County, Utah

ML-21836



Site Security Plan is held at the Pleasant Valley Office, Duchesne County, Utah

Production Phase:

- 1) Valves 1, 3, and 4 sealed closed
- 2) Valves 2, 5, and 6 sealed open

Sales Phase:

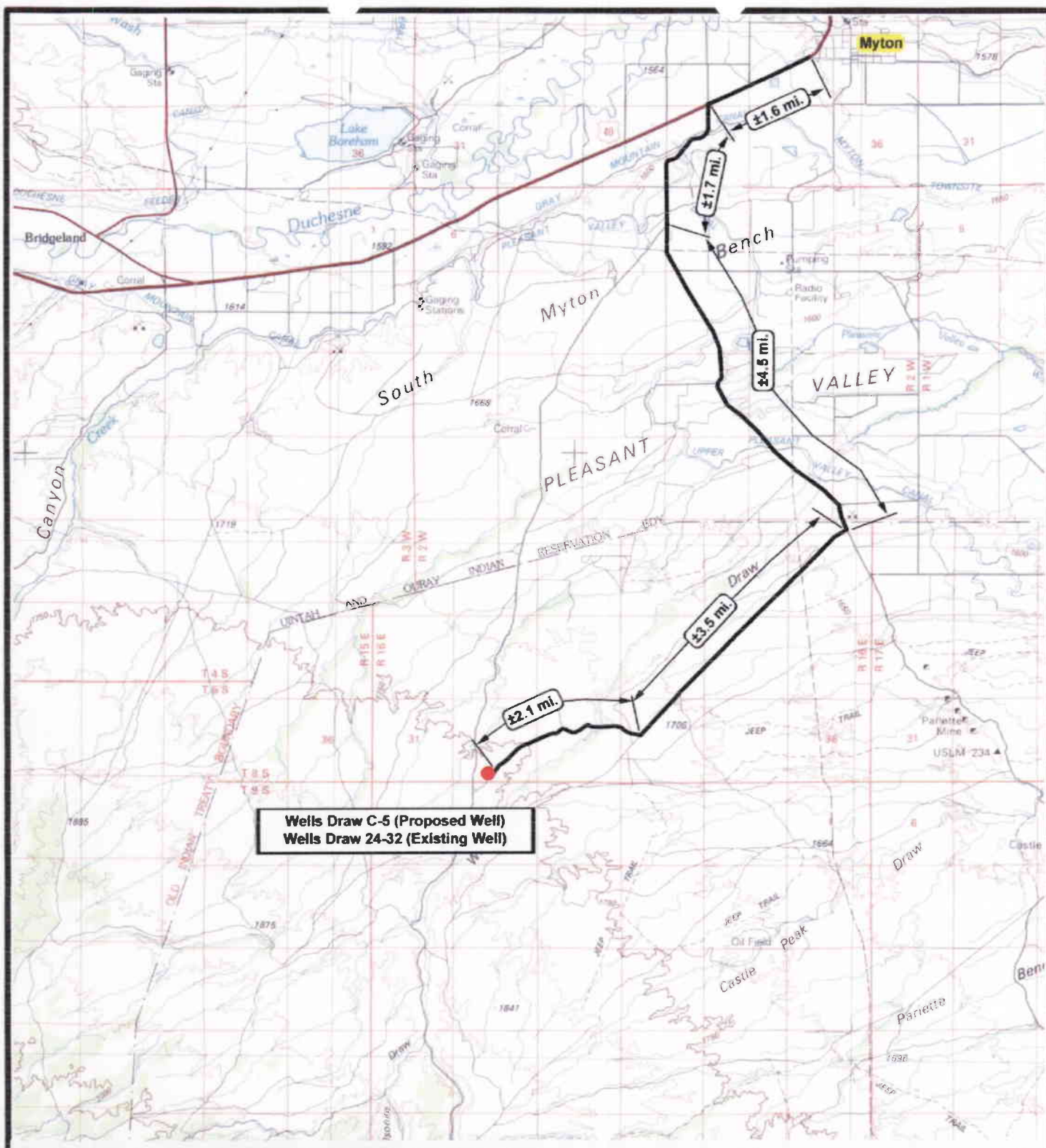
- 1) Valves 1, 2, 4, 5, and 6 sealed closed
- 2) Valve 3 open




Draining Phase:

- 1) Valves 1 and 6 open

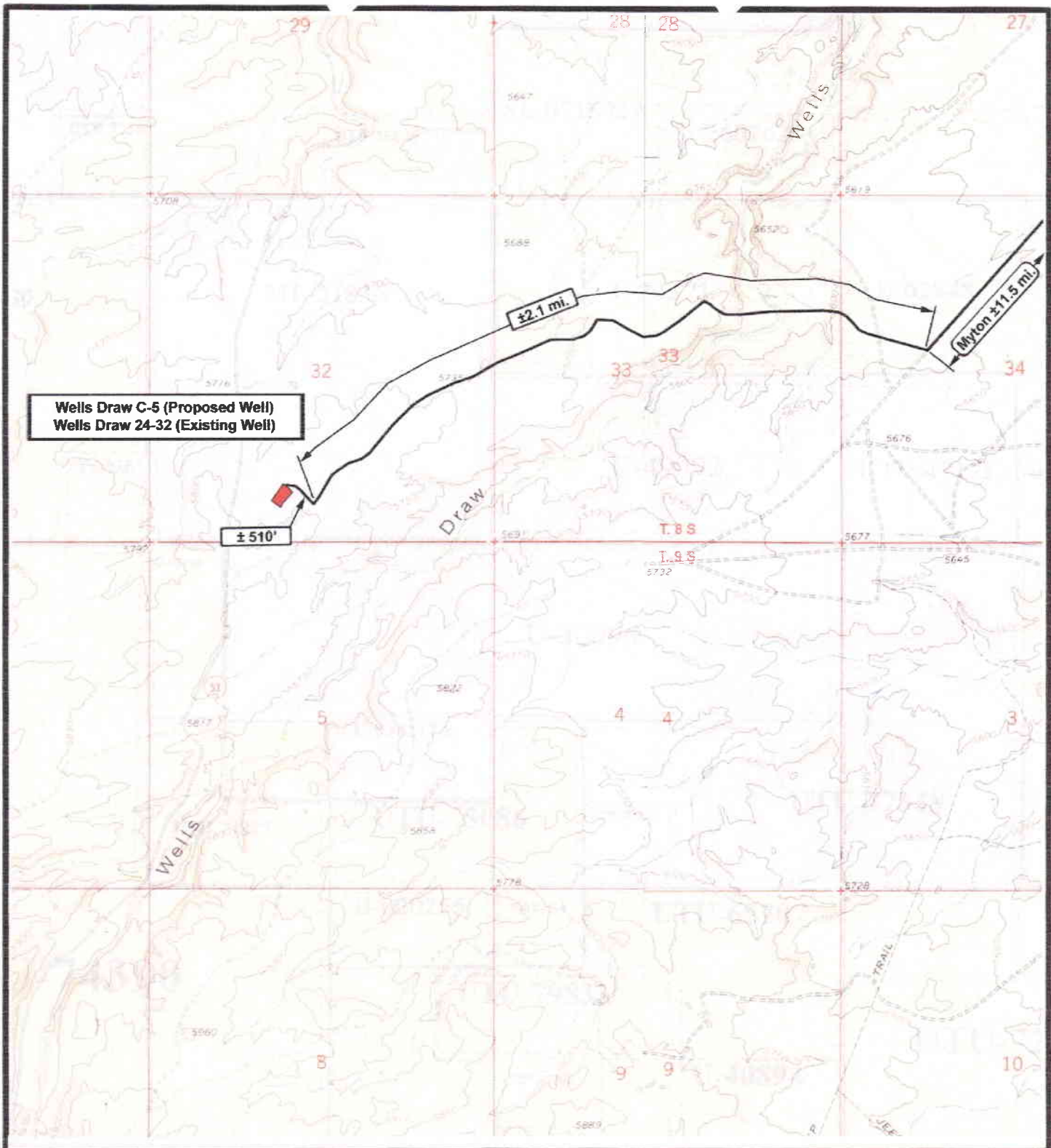
Legend

Emulsion Line
Load Rack	-----
Water Line	-.-.-.-.
Gas Sales	-.-.-.-.
Oil Line	————



 <p>NEWFIELD Exploration Company</p>		 <p>Tri-State Land Surveying Inc. (435) 781-2501 180 North Vernal Ave., Vernal, Utah 84078</p>	<p>Legend</p>
		<p>SCALE: 1" = 100,000 DRAWN BY: mw DATE: 08-06-2007</p>	<p>Existing Road</p> <p>TOPOGRAPHIC MAP</p> <p>"A"</p>

Well Draw Unit C-5-9-16 (Proposed Well)
Well Draw Unit 24-32-8-16 (Existing Well)
Pad Location: SESW SEC. 5, T8S, R16E, S.L.B.&M.




Wells Draw C-5 (Proposed Well)
Wells Draw 24-32 (Existing Well)

± 510'

± 2.1 mi.

Myton ± 1.5 mi.



NEWFIELD
Exploration Company

Well Draw C-5-9-16 (Proposed Well)
Well Draw 24-32-8-16 (Existing Well)
Pad Location: SESW SEC. 32, T8S, R16E, S.L.B.&M.





Tri-State
Land Surveying Inc.
(435) 781-2501
180 North Vernal Ave. Vernal, Utah 84078

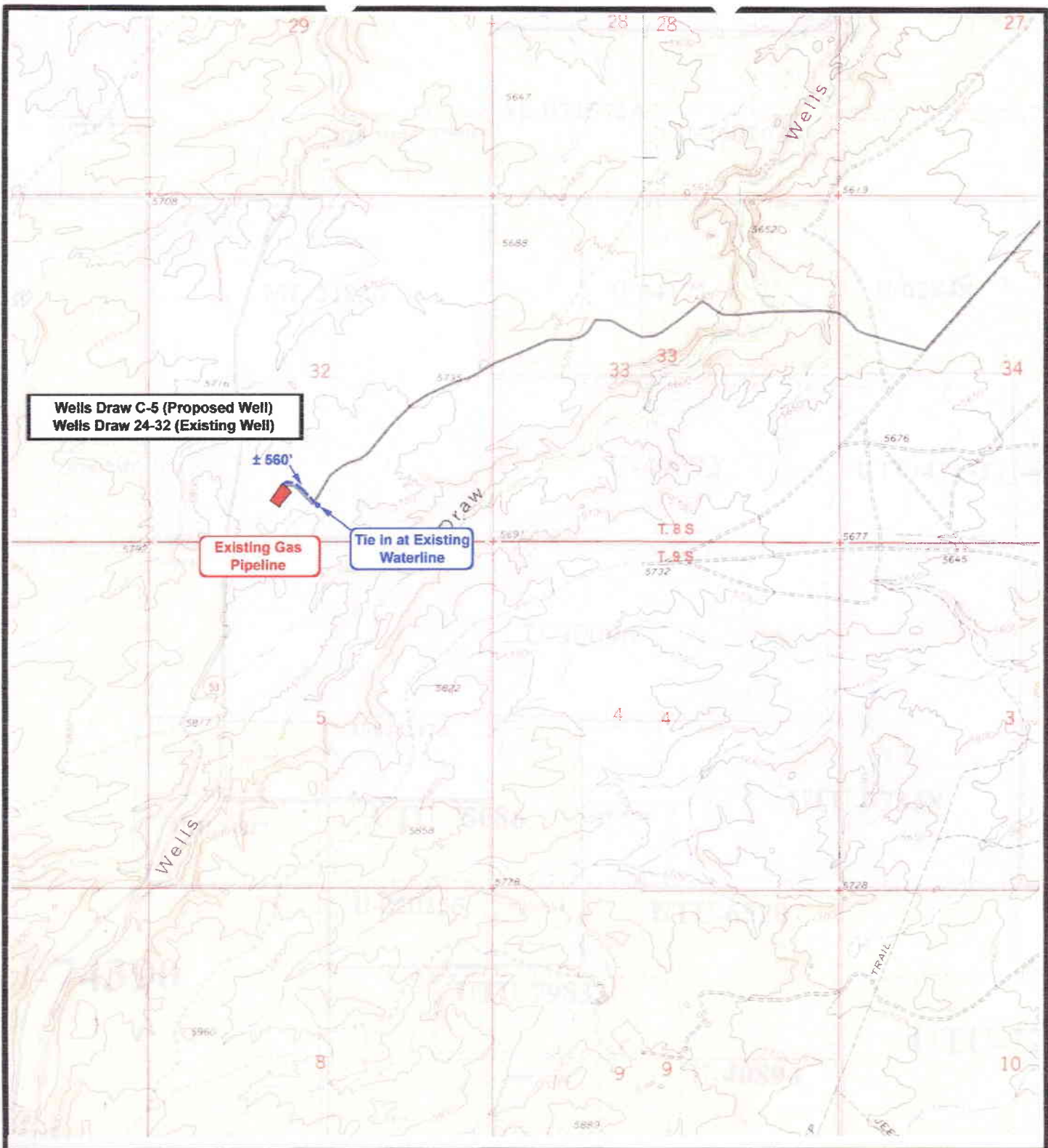
SCALE: 1" = 2000'
DRAWN BY: mw
DATE: 08-06-2007






Legend

Existing Road

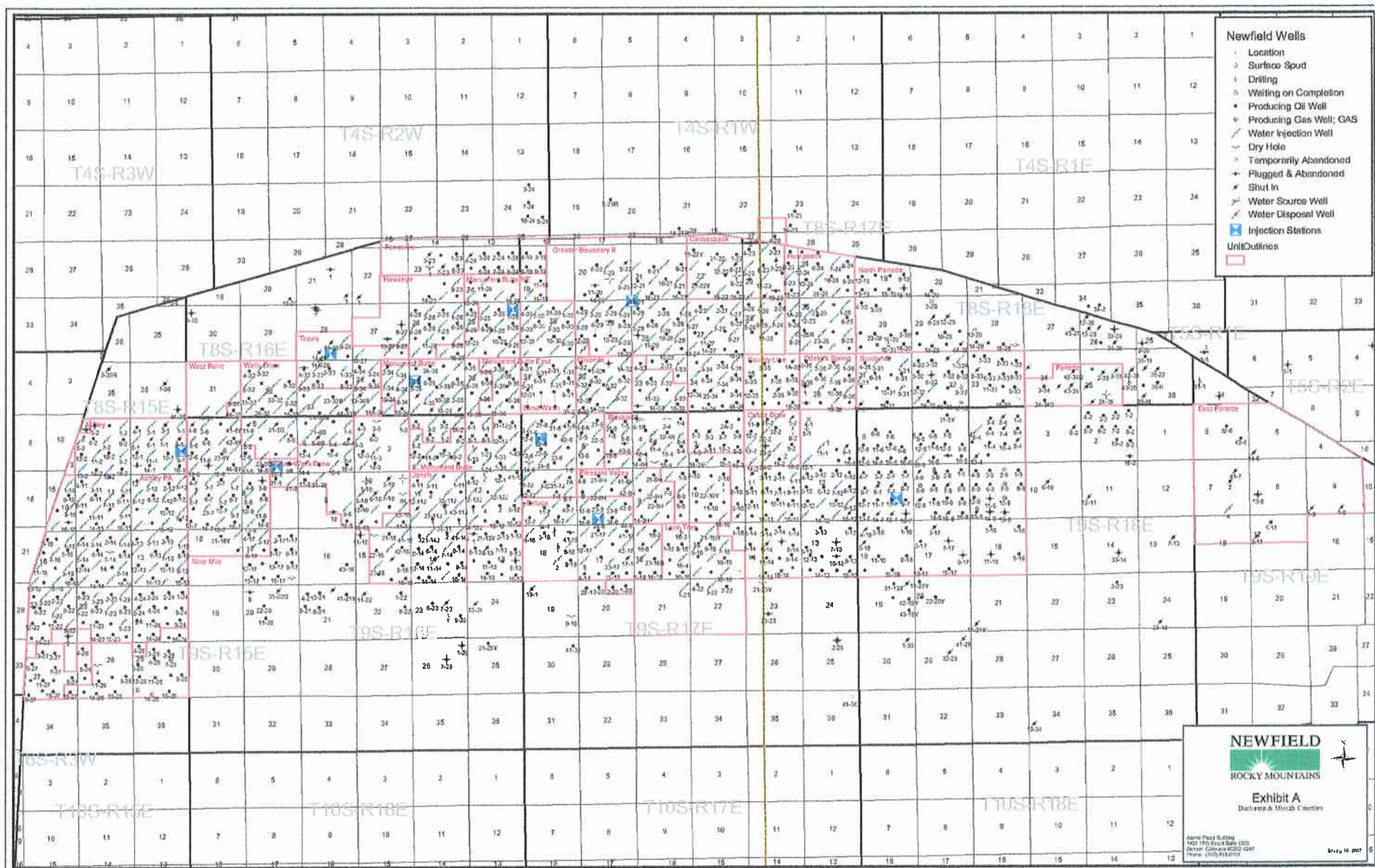
TOPOGRAPHIC MAP

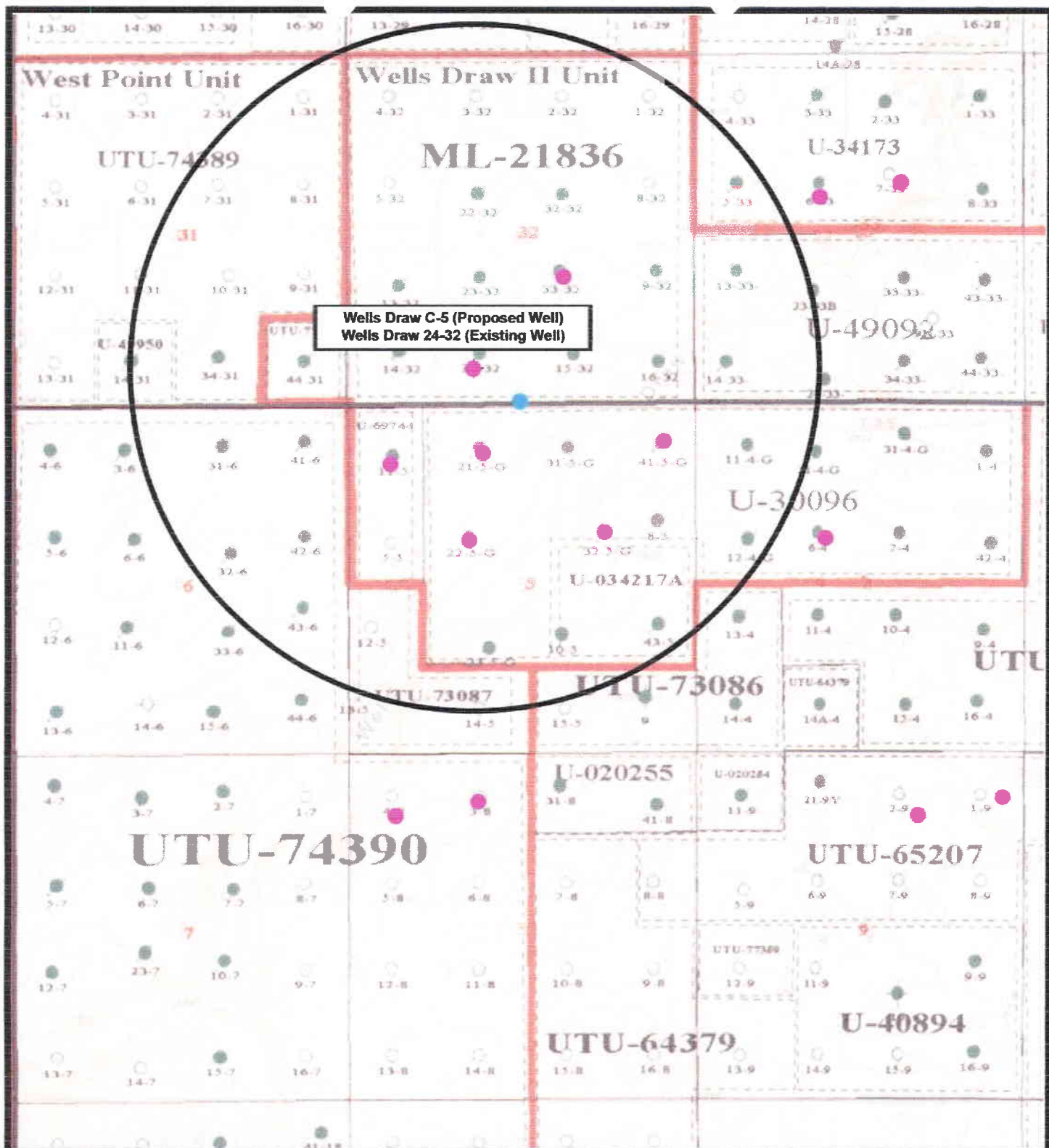
"B"






 <p>NEWFIELD Exploration Company</p>		 <p>Tri-State Land Surveying Inc. (435) 781-2501 180 North Vernal Ave. Vernal, Utah 84078</p>	<p>Legend</p> <ul style="list-style-type: none">  Roads  Proposed Water Line
		<p>SCALE: 1" = 2000'</p> <p>DRAWN BY: mw</p> <p>DATE: 08-06-2007</p>	<p>TOPOGRAPHIC MAP</p> <p>"C"</p>

Well Draw C-5-9-16 (Proposed Well)
Well Draw 24-32-8-16 (Existing Well)
 Pad Location: SESW SEC. 32, T8S, R16E, S.L.B.&M.





 <p>NEWFIELD Exploration Company</p>		 <p>Tri-State Land Surveying Inc. (435) 781-2501 180 North Vermal Ave. Vermal, Utah 84078</p>	<p>Legend</p> <ul style="list-style-type: none"> ● Pad Location ● Bottom Hole Location ○ One-Mile Radius
<p>Well Draw C-5-9-16 (Proposed Well) Well Draw 24-32-8-16 (Existing Well) Pad Location: SESEW SEC. 32, T8S, R16E, S.L.B.&M.</p>		<p>SCALE: 1" = 2,000' DRAWN BY: mw DATE: 08-06-2007</p>	<p>Exhibit "B"</p>

Blowout Prevention Equipment Systems

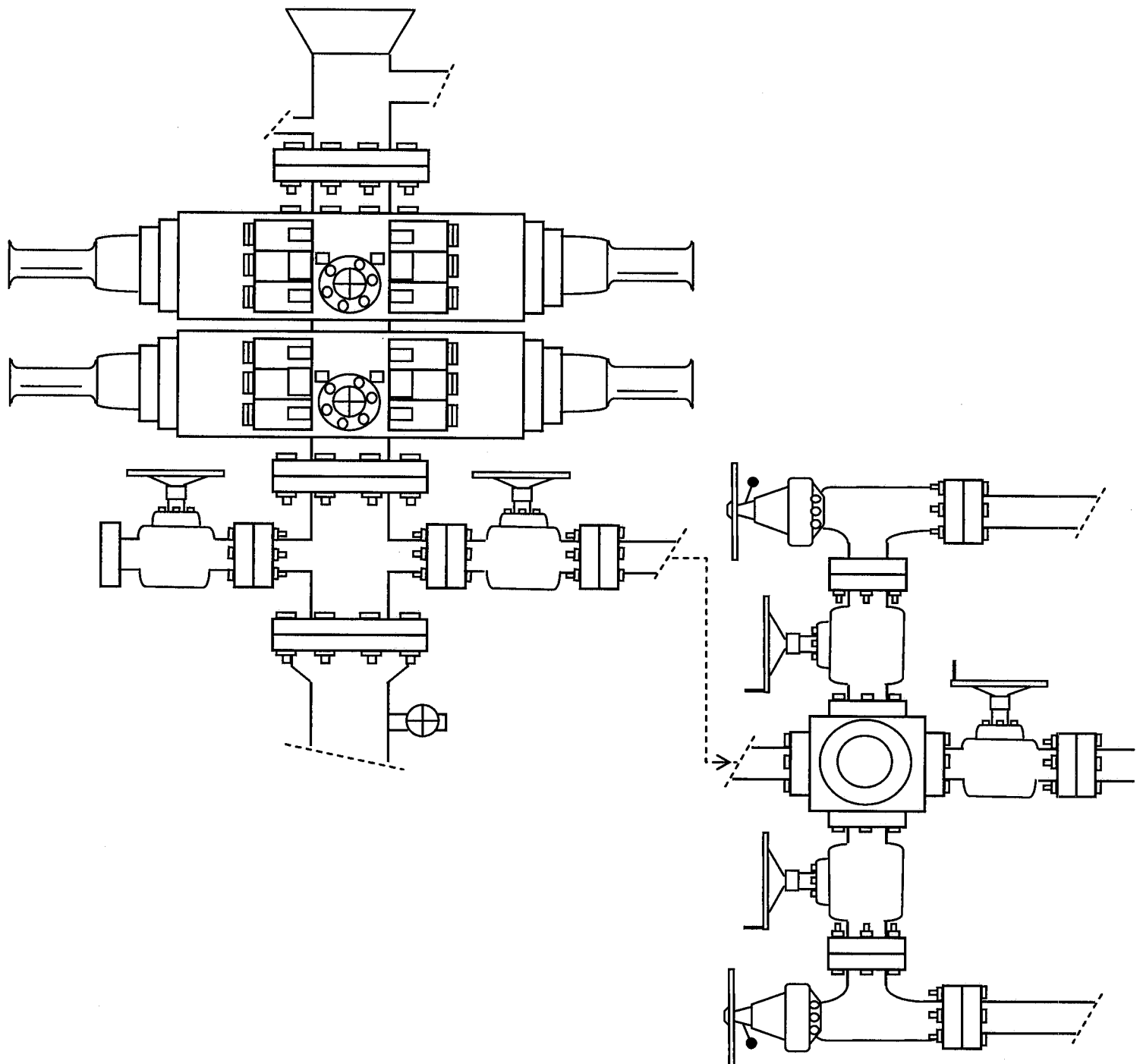


EXHIBIT C

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/20/2007

API NO. ASSIGNED: 43-013-33753

WELL NAME: WELLS DRAW FED C-5-9-16

OPERATOR: NEWFIELD PRODUCTION (N2695)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SESW 32 080S 160E

SURFACE: 0731 FSL 2017 FWL

BOTTOM: 0000 FNL 2645 FWL *Sec 5*

COUNTY: DUCHESNE

LATITUDE: 40.06922 LONGITUDE: -110.1448

UTM SURF EASTINGS: 572930 NORTHINGS: 4435580

FIELD NAME: MONUMENT BUTTE (105)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-30096

SURFACE OWNER: 3 - State

PROPOSED FORMATION: GRRV

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

- ☒ Plat
- ☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB000192)
- ☒ Potash (Y/N)
- ☒ Oil Shale 190-5 (B) or 190-3 or 190-13
- ☒ Water Permit
(No. MUNICIPAL)
- ☒ RDCC Review (Y/N)
(Date:)
- ☒ Fee Surf Agreement (Y/N)
- ☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.

Unit: WELLS DRAW (GRRV)

 R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

 R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 231-3

Eff Date: 3-24-99

Siting: Suspends General Siting

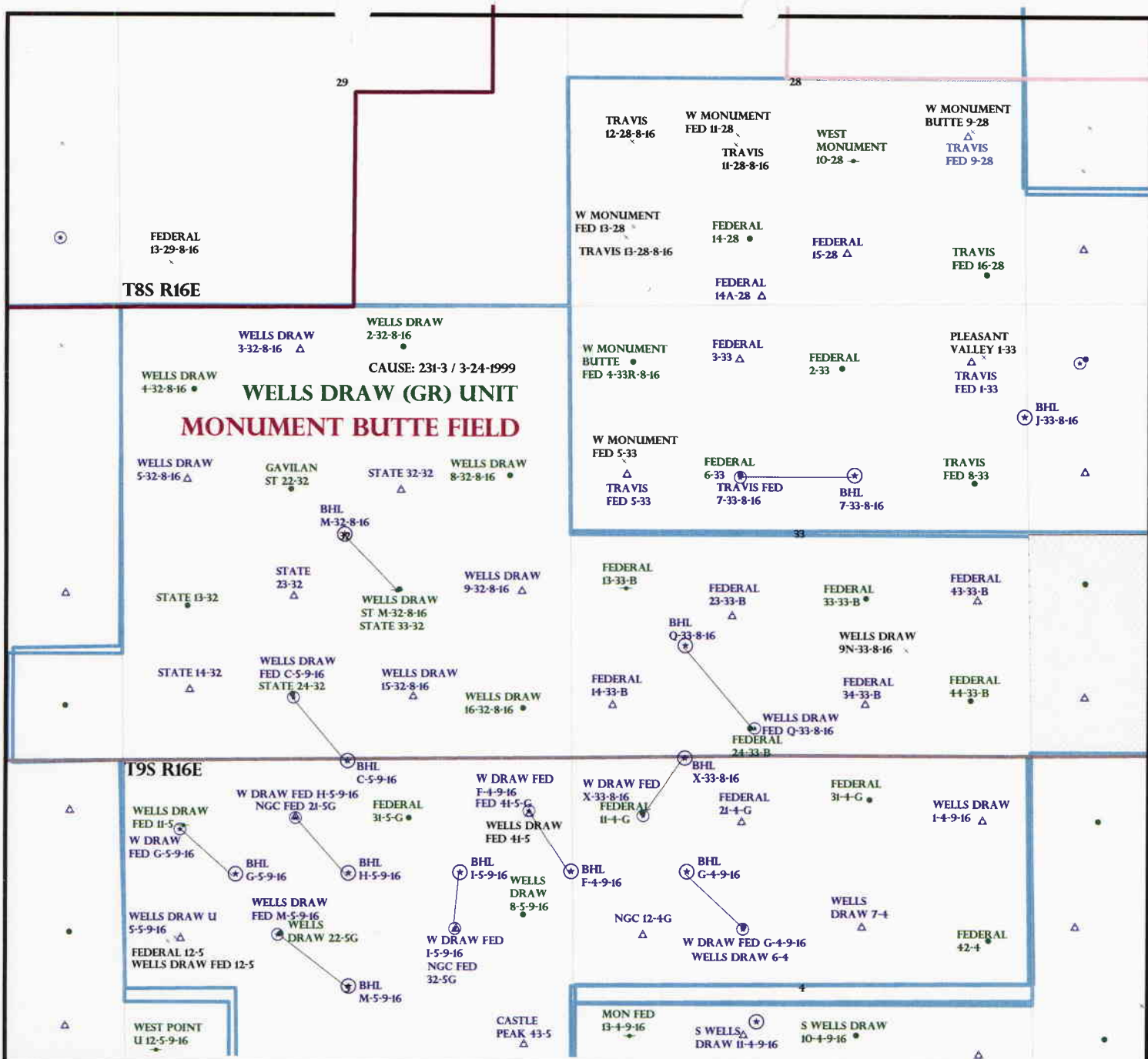
☒ R649-3-11. Directional Drill

COMMENTS:

*Needs Permit (A-14-07)
Op, Operate file*

STIPULATIONS:

*1- Federal Approval
2- STATEMENT OF BASIS*



OPERATOR: NEWFIELD PROD CO (N2695)

SEC: 32,33 T.8S R. 16E

FIELD: MONUMENT BUTTE (105)

COUNTY: DUCHESNE

CAUSE: 231-3 / 3-24-1999

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 29-AUGUST-2007

Application for Permit to Drill

Statement of Basis

10/1/2007

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
516	43-013-33753-00-00		OW	S	No
Operator	NEWFIELD PRODUCTION COMPANY		Surface Owner-APD		
Well Name	WELLS DRAW FED C-5-9-16		Unit		
Field	UNDESIGNATED		Type of Work		
Location	SESW 32 8S 16E S 731 FSL 2017 FWL GPS Coord (UTM) 572930E 4435580N				

Geologic Statement of Basis

The Federal Government owns the mineral rights for the proposed well. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill

10/1/2007

APD Evaluator

Date / Time

Surface Statement of Basis

The Wells Draw C-5-9-16 is a directional well to be drilled from the existing location of the Wells Draw 14-24-32-8 oil well. No changes are planned in the location. Reserve pit will be re-dug in previous location.

The surface is SITLA and the minerals are Federal administered by the Bureau of Land Management

Floyd Bartlett

9/14/2007

Onsite Evaluator

Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A synthetic liner with a minimum thickness of 16 mils with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator NEWFIELD PRODUCTION COMPANY
Well Name WELLS DRAW FED C-5-9-16
API Number 43-013-33753-0 **APD No** 516 **Field/Unit** UNDESIGNATED
Location: 1/4,1/4 SESW **Sec** 32 **Tw** 8S **Rng** 16E 731 FSL 2017 FWL
GPS Coord (UTM) **Surface Owner**

Participants

Floyd Bartlett (DOGM), Kim Swasey (Newfield), Charles Macdonald (BLM)

Regional/Local Setting & Topography

A directional well to be drilled from the existing location of the Wells Draw 14-24-32-8 oil well. No changes in location. Reserve pit will be re-dug in previous location.

Surface Use Plan

Current Surface Use

New Road

Miles	Well Pad Width	Length	Src Const Material	Surface Formation
--------------	---------------------------	---------------	---------------------------	--------------------------

Ancillary Facilities

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetland

Flora / Fauna

Soil Type and Characteristics

Erosion Issues

Sedimentation Issues

Site Stability Issues

Drainage Diversion Required

Berm Required?

Erosion Sedimentation Control Required?

Paleo Survey Run?	Paleo Potential Observed?	Cultural Survey Run?	Cultural Resources?
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Reserve Pit

Site-Specific Factors

Distance to Groundwater (feet)
Distance to Surface Water (feet)
Dist. Nearest Municipal Well (ft)
Distance to Other Wells (feet)
Native Soil Type
Fluid Type
Drill Cuttings
Annual Precipitation (inches)
Affected Populations
Presence Nearby Utility Conduits

Site Ranking**Final Score****Sensitivity Level****Characteristics / Requirements**

A reserve pit 40' x 70' x 8' deep will be re-dug in the same location. It will be lined with a 16 mil liner and padded as needed.

Closed Loop Mud Required?**Liner Required?****Liner Thickness** 16**Pit Underlayment Required?****Other Observations / Comments**

Floyd Bartlett
Evaluator

9/14/2007
Date / Time



August 23, 2007

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
PO Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
Wells Draw Federal C-5-9-16
Wells Draw Unit
UTU-72613A
Surface Hole: T9S R16E, Section 32: SE/4SW/4
731' FSL 2017' FWL
Bottom Hole: T9S R16E, Section 5: Lot 3 (NE/4NW/4)
0' FNL 2645' FWL
Duchesne County, Utah

Dear Ms. Mason;

Pursuant to the filing of Newfield Production Company's ("NPC") Application for Permit to Drill dated July 31, 2007, a copy of which is attached, for the above referenced well, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole location and bottom hole location of this well are both within the boundaries of the Wells Draw Federal Unit UTU-72613A. Newfield certifies that it is the Wells Draw Unit Operator and all lands within 460 feet of the entire directional well bore are within the Wells Draw Unit.

NPC is permitting this well as a directional well in order to minimize surface disturbance. By directionally drilling from the referenced surface location, NPC will be able to utilize the existing roads and pipelines in this area.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please do not hesitate to contact the undersigned at 303-382-4444 or by email at reveland@newfield.com. Your consideration of this matter is greatly appreciated.

Sincerely,
NEWFIELD PRODUCTION COMPANY

Roxann Eveland

Roxann Eveland
Land Associate

RECEIVED

AUG 27 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

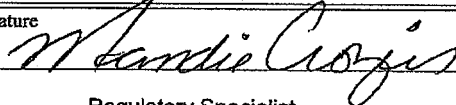
FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

5. Lease Serial No. UTU-30096
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA Agreement, Name and No. Wells Draw Unit
8. Lease Name and Well No. Wells Draw Federal C-5-9-16
9. API Well No.
10. Field and Pool, or Exploratory Monument Butte
11. Sec., T., R., M., or Blk. and Survey or Area Sec. 5, T9S R16E
12. County or Parish Duchesne
13. State UT
14. Distance in miles and direction from nearest town or post office* Approximately 13.7 miles southwest of Myton, Utah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 0' f/lse, 2645' f/unit
16. No. of Acres in lease 602.24
17. Spacing Unit dedicated to this well 20 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1313'
19. Proposed Depth 6400'
20. BLM/BIA Bond No. on file UTB000192
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5782' GL
22. Approximate date work will start* 4th Quarter 2007
23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 7/31/07
Title Regulatory Specialist		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

RECEIVED

AUG 27 2007

DIR. OF OIL, GAS & MINING

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 29, 2007

Memorandum

To: Assistant District Manager Minerals, Vernal District
From: Michael Coulthard, Petroleum Engineer
Subject: 2007 Plan of Development Wells Draw Unit,
Duchesne County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2007 within the Wells Draw Unit, Duchesne County, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ Green River)

43-013-33753	Wells Draw Fed C-5-9-16	Sec 32 T08S R16E 0731 FSL 2017 FWL
	BHL	Sec 05 T09S R16E 0000 FNL 2645 FWL
43-013-33751	Wells Draw Fed Q-33-8-16	Sec 33 T08S R 16E 0346 FSL 2122 FWL
	BHL	Sec 33 T08S R 16E 1323 FSL 1321 FWL

This office has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Wells Draw Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-29-07

From: Ed Bonner
To: Mason, Diana
Date: 1/8/2008 12:05 PM
Subject: Well Clearance

CC: Davis, Jim; Garrison, LaVonne; Hill, Brad; Jarvis, Dan

The following wells have been given cultural resources clearance by the Trust Lands Cultural Resources Group:

ConocoPhillips Company
Utah 29-574D (API 43 015 30735)

EOG Resources, Inc
CWU 956-32 (API 43 047 39515)

Kerr McGee Oil & Gas Onshore LP
NBU 1021-2N (API 43 047 38840)

Newfield Production Company
Wells Draw Fed C-5-9-16 (API 43 013 33753)
State 1A-16-9-16 (API 43 013 33845)
State 2A-16-9-16 (API 43 013 33846)
State 3-16-9-16 (API 43 013 33847)
State 4-16-9-16 (API 43 013 33848)
State 5-16-9-16 (API 43 013 33849)
State 6-16-9-16 (API 43 013 33850)
State 12-16-9-16 (API 43 013 33852)
State 13-16-9-16 (API 43 013 33853)
State 16-16-9-16 (API 43 013 33854)

Pioneer Natural Resources USA, Inc
Main Canyon State 12-16-15-23 (API 43 047 39695)
Main Canyon State 34-21-15-23 (API 43 047 39696)
Horse Point State 34-10-16-23 (API 43 019 31558)
Horse Point State 41-1-16-23 (API 43 019 31599)
Grand Canyon State 23-35-15.5-23 (API 43 019 31560)

If you have any questions regarding this matter please give me a call.



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

January 8, 2008

Newfield Production Company
Rt. #3, Box 3630
Myton, UT 84052

Re: Wells Draw Federal C-5-9-16 Well, Surface Location 731' FSL, 2017' FWL, SE SW, Sec. 32, T. 8 South, R. 16 East, Bottom Location 000' FNL, 2645' FWL, NE NW, Sec. 5, T. 9 South, R. 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-33753.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal Office
SITLA



Operator: Newfield Production Company
Well Name & Number Wells Draw Federal C-5-9-16
API Number: 43-013-33753
Lease: UTU-30096

Surface Location: SE SW Sec. 32 T. 8 South R. 16 East
Bottom Location: NE NW Sec. 5 T. 9 South R. 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
5. In accordance with Utah Admin. R. 649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.
6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

RECEIVED
VERNAL FIELD OFFICE

2007 AUG 20 PM 1:58

DEPT. OF THE INTERIOR
BUREAU OF LAND MGMT

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

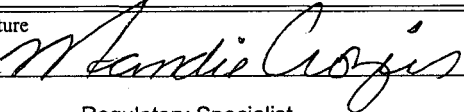
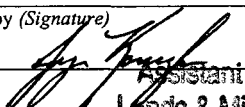
FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-30096
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Wells Draw Unit
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Wells Draw Federal C-5-9-16
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43 013 33753
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SE/SW 731' FSL 2017' FWL Sec. 32, T8S R16E At proposed prod. zone NE/NW (LOT #3) 0' FNL 2645' FWL Sec. 5, T9S R16E		10. Field and Pool, or Exploratory Monument Butte
11. Sec., T., R., M., or Blk. and Survey or Area Sec. 5, T9S R16E		12. County or Parish Duchesne
13. State UT		14. Distance in miles and direction from nearest town or post office* Approximatley 13.7 miles southwest of Myton, Utah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) Approx. 0' f/lse, 2645' f/unit	16. No. of Acres in lease 602.24	17. Spacing Unit dedicated to this well 20 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1313'	19. Proposed Depth 6400'	20. BLM/BIA Bond No. on file UTB000192
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5782' GL	22. Approximate date work will start* 4th Quarter 2007	23. Estimated duration Approximately seven (7) days from spud to rig release.

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 7/31/07
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) Terry Kewick	Date 1-28-2008
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

NOTICE OF APPROVAL

RECEIVED

FEB 01 2008

DIV. OF OIL, GAS & MINING

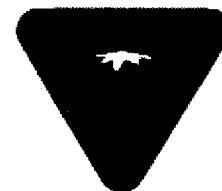
UDOGH

NOS 6/11/07
07PP 2174A



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company Location: SESW, Sec. 5, T9S, R16E
Well No: Wells Draw Federal C-5-9-16 Lease No: UTU-30096
API No: 43-013-33753 Agreement: Wells Draw Unit

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer:	Matt Baker	(435) 781-4490	(435) 828-4470
Petroleum Engineer:	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer:	James Ashley	(435) 781-4470	(435) 828-7874
Petroleum Engineer:	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
NRS/Enviro Scientist:	Paul Buhler	(435) 781-4475	(435) 828-4029
NRS/Enviro Scientist:	Karl Wright	(435) 781-4484	(435) 828-7381
NRS/Enviro Scientist:	Holly Villa	(435) 781-4404	
NRS/Enviro Scientist:		(435) 781-4476	
NRS/Enviro Scientist:	Chuck MacDonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist:	Jannice Cutler	(435) 781-3400	(435) 828-3544
NRS/Enviro Scientist:	Michael Cutler	(435) 781-3401	(435) 828-3546
NRS/Enviro Scientist:	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist:	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist:	Darren Williams	(435) 781-4447	
NRS/Enviro Scientist:	Nathan Packer	(435) 781-3405	(435) 828-3545

Fax: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

Surface COAs:

- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

Site Specific COAs:

None

***DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL***

SITE SPECIFIC DOWNHOLE COAs:

- None

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from

KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Wellogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (1/4, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: NEWFIELD PRODUCTION COMPANY

Well Name: WELLS DRAW FED C-5-9-16

Api No: 43-013-33753 Lease Type: FEDERAL-STATE SURF

Section 32 Township 08S Range 16E County DUCHESNE

Drilling Contractor ROSS DRILLING RIG # 24

SPUDDED:

Date 04/29/08

Time 9:30 AM

How DRY

Drilling will Commence: _____

Reported by JOHNNY DAVIS

Telephone # (435) 823-3610

Date 04/29/08 Signed CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2696**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RS			
B	99999	12418	4301333710	WEST POINT FED 1-7-9-16	NWNE	7	9S	16E	DUCHESNE	4/23/2008	5/8/08
WELL 1 COMMENTS: <i>GRUV BHL = NWNE</i>											
B	99999	12418	4301333711	WEST POINT N-7-9-16	NWSW	7	9S	16E	DUCHESNE	4/22/2008	5/8/08
<i>GRUV</i>											
A	99999	16840	4304736243	FEDERAL 5-30-8-18	SWNW	30	8S	18E	UINTAH	4/25/2008	5/8/08
<i>GRUV</i>											
B	99999	14844	4304737390	SUNDANCE FED 8-5-9-18	<i>SWNE</i> SENE	6	9S	18E	UINTAH	4/26/2008	5/8/08
<i>GRUV BHL = NENE</i>											
A	99999	16841	4301333235	FEDERAL 16-20-9-17	SESE	20	9S	17E	DUCHESNE	4/28/2008	5/8/08
WELL 5 COMMENTS: <i>GRUV</i>											
B	99999	12276	4301333753	<i>Fed</i> WELLS DRAW C-5-9-16	SESW	8	9S	16E	DUCHESNE	4/29/2008	5/8/08
WELL 5 COMMENTS: <i>GRUV BHL = Sec 5 T 9S NENW 32 8S</i>											

- ACTION CODES (See instructions on back of form)
- A - new entity for new well (single well only)
 - B - well to existing entity (group or well well)
 - C - from one existing entity to another existing entity
 - D - well from one existing entity to a new entity
 - E - other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

[Signature] **Jeniri Park**
Signature
Production Clerk
05/01/08
Date

RECEIVED

MAY 01 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

NEWFIELD PRODUCTION COMPANY

3a. Address

Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 5 T9S R16E

85 16E 32

5. Lease Serial No.

USA UTU-30096

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

WELLS DRAW UNIT

8. Well Name and No.

WELLS DRAW C-5-9-16

9. API Well No.

4301333753

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 5/15/08 MIRU NDSI Rig # 1. Set all equipment. Pressure test Kelly, TIW, Choke manifold, & Bop's to 2,000 psi. Test 8.625 csgn to 1,500 psi. Vernal BLM field, & Roosevelt DOGM office was notified of test. PU BHA and tag cement @ 270'. Drill out cement & shoe. Drill a 7.875 hole with fresh water to a depth of 6506'. Lay down drill string & BHA. Open hole log w/ Dig/SP/GR log's TD to surface. PU & TIH with Guide shoe, shoe jt, float collar, 147 jt's of 5.5 J-55, 15.5# csgn. Set @ 6464.25/KB. Cement with 325 sks cement mixed @ 11.0 ppg & 3.43 yld. The 450 sks cement mixed @ 14.4 ppg & 1.24 yld. Returned 33 bbls of cement to reserve pit. Nipple down Bop's. Drop slips @ 98,000 #'s tension. Release rig @ 3:30 PM on 5/21/08.

I hereby certify that the foregoing is true and
correct (Printed/ Typed)

James Smith

Signature

Title

Drilling Foremen

Date

05/22/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

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MAY 27 2008

DIV. OF OIL, GAS & MINING

NEWFIELD PRODUCTION COMPANY - CASING & CEMENT REPORT

5 1/2" CASING SET AT 6464.25

Flt cllr @ 5512.76'

LAST CASING 8 5/8" SET # 321.47
 DATUM 12
 DATUM TO CUT OFF CASING 12
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 6490 LOGGER _____
 HOLE SIZE 7 7/8"

OPERATOR Newfield Production Company
 WELL Wells Draw C-5-9-16
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # NDSI Rig # 1

LOG OF CASING STRING:							
PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		Landing Jt					14
		Short jt @ : 4312'					
146	5 1/2"	ETC LT & C casing	15.5#	J-55	8rd	A	6409.7
							0.6
1	5 1/2"	ETC LT&C csg	15.5#	J-55	8rd	A	41.3
		GUIDE shoe			8rd	A	0.65
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			6466.25
TOTAL LENGTH OF STRING		6466.25	129	LESS CUT OFF PIECE			14
LESS NON CSG. ITEMS		15.25		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		177.84	4	CASING SET DEPTH			6464.25
TOTAL		6628.84	151	} COMPARE			
TOTAL CSG. DEL. (W/O THRDS)		6628.84	151				
TIMING		1ST STAGE	2nd STAGE				
BEGIN RUN CSG.		5/21/2008	4:00 AM	GOOD CIRC THRU JOB <u>yes</u>			
CSG. IN HOLE		5/21/2008	7:30 AM	Bbls CMT CIRC TO SURFACE <u>33</u>			
BEGIN CIRC		5/21/2008	7:45 AM	RECIPROCATED PIPE FOR _____ THRU _____ FT STROKE			
BEGIN PUMP CMT		5/21/2008	9:40 AM	DID BACK PRES. VALVE HOLD ? <u>Yes</u>			
BEGIN DSPL. CMT		5/21/2008	10:40 AM	BUMPED PLUG TO _____ 2078 _____ PSI			
PLUG DOWN		5/21/2008	11:05 AM				
CEMENT USED		CEMENT COMPANY- B. J.					
STAGE	# SX	CEMENT TYPE & ADDITIVES					
1	325	Premlite II w/ 10% gel + 3 % KCL, 3#s /sk CSE + 2# sk/kolseal + 1/2#s/sk Cello Flake					
		mixed @ 11.0 ppg W / 3.43 cf/sk yield					
2	450	50/50 poz W/ 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed @ 14.4 ppg W/ 1.24 YLD					
CENTRALIZER & SCRATCHER PLACEMENT			SHOW MAKE & SPACING				
Centralizers - Middle first, top second & third. Then every third collar for a total of 20.							

COMPANY REPRESENTATIVE Jim Smith DATE 5/21/2008

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-30096
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: WELLS DRAW UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE:		8. WELL NAME and NUMBER: WELLS DRAW C-5-9-16
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: , 5, T9S, R16E		9. API NUMBER: 4301333753
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

8S 16E 32

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
07/08/2008	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Weekly Status Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The above subject well was completed on 06-19-08, attached is a daily completion status report.

NAME (PLEASE PRINT) Jentri Park TITLE Production Clerk
SIGNATURE DATE 07/08/2008

(This space for State use only)

RECEIVED
JUL 14 2008
DIV. OF OIL, GAS & MINING

Daily Activity Report

Format For Sundry

WLLS DRW C-5-9-16**4/1/2008 To 8/30/2008****6/6/2008 Day: 1****Completion**

Rigless on 6/5/2008 - Install 5m frac head. NU 6" 5K Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head, csg & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6385' & cement top @ 70'. Perforate stage #1, CP4 sds @ 6300-10' & 6130-46' w/ 3-1/8" Slick Guns (19 gram, .49"EH. 120°) w/ 4 spf for total of 104 shots. 136 BWTR. SWIFN.

6/13/2008 Day: 2**Completion**

Rigless on 6/12/2008 - Stage #1, CP4 sands. RU BJ Services. 0 psi on well. Frac CP4 & Blksh sds w/ 38,898#'s of 20/40 sand in 489 bbls of Lightning 17 fluid. Broke @ 2859 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2442 psi @ ave rate of 23.5 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 2408 psi. Leave pressure on well. 625 BWTR Stage #2, CP2 sands. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 10' perf gun. Set plug @ 5150'. Perforate CP2 sds @ 6016-26' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 40 shots. RU BJ Services. 2055 psi on well. Frac CP2 sds w/ 25,048#'s of 20/40 sand in 370 bbls of Lightning 17 fluid. Broke @ 3801 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 2536 psi @ ave rate of 23.5 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 2113 psi. Leave pressure on well. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 10', 6', 8', 12' & 12' perf gun. Set plug @ 5660'. Perforate LODC sds @ 5548- 58', A3 sds @ 5506-12', 5494-5502', A1 sds @ 5476- 88', A.5 sds @ 5442-54' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 192 shots(2 runs). SIWFN w/ 995 BWTR.

6/14/2008 Day: 3**Completion**

Rigless on 6/13/2008 - Stage #3, LODC & A sands. RU BJ Services. 321 psi on well. Frac LODC & A sds w/ 180,423#'s of 20/40 sand in 1259 bbls of Lightning 17 fluid. Broke @ 1500 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1765 psi @ ave rate of 26.5 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 2015 psi. Leave pressure on well. 2254 BWTR. Stage #4, B1 sands. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 16' perf gun. Set plug @ 5390'. Perforate B2 sds @ 5314-30' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 64 shots (2 runs due to misfire). RU BJ Services. 1740 psi on well. Frac B2 sds w/ 60,367#'s of 20/40 sand in 528 bbls of Lightning 17 fluid. Broke @ 4185 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1845 psi @ ave rate of 26.2 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. ISIP 1950 psi. Leave pressure on well. 2782 BWTR. Stage #5, D1 sands. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 16' perf gun. Set plug @ 5150'. Perforate D1 sds @ 5030-46' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 64 shots. RU BJ Services. 1630 psi on well. Frac D1 sds w/ 101,625#'s of 20/40 sand in 751 bbls of Lightning 17 fluid. Broke @ 2458 psi. Pumped 780 gals of fresh wtr mixed

with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1841 psi @ ave rate of 26.4 BPM. ISIP 2046 psi. Begin immediate flowback on 12/64 choke @ 1 BPM. Flowed for 6 hrs & died. Rec. 360 BTF. SIWFN w/ 3173 BWTR.

6/17/2008 Day: 4

Completion

Western #2 on 6/16/2008 - MIRU Western #2. 50 psi on well. ND Cameron BOP & 5M WH. Talley, PU & RIH w/ 4 3/4" chomp bit, Bit sub & 154 jts 2 7/8 tbg. Tagged sand @ 4840'. RU Nabors power swivel. Circulate sand & drill out plugs as follows. Sand @ 4840', Plug @ 5150' (Drilled up in 10 mins). Circulate well clean w/ EOT @ 5163'. SIWFN w/ 3223 BWTR.

6/18/2008 Day: 5

Completion

Western #2 on 6/17/2008 - Well on vacuum. Continue PU & RIH w/ 4 3/4" chomp bit. Tagged sand @ 5181'. RU Nabors power swivel. Circulate sand & drill out plugs as follows. Sand @ 5181', Plug @ 5390' (Drilled up in 12 mins). Tagged sand @ 5392', Plug @ 5660' (Drilled out in 9 mins). Tagged sand @ 5981', Plug @ 6100' (Drilled up in 7 mins). Tagged sand @ 6290'. Circulate well clean down to PBTD @ 6422'. LD 2-jts of tbg. EOT @ 6359'. RU swab equipment. IFL @ sfc. Made 2 swab runs, Rec 18 BTF. FFL @ 150'. Trace of oil, No sand. SIWFN w/ 3513 BWTR.

6/19/2008 Day: 6

Completion

Western #2 on 6/18/2008 - 0 psi on tbg, 50 psi on csg. RU swab equipment. IFL @ 500'. Made 15 swab runs, Rec 120 BTF. FFL @ 3100'. Trace of oil, No sand. RD swab equipment. PU & RIH w/ 2 jts of tbg. Tagged sand @ 6379'. Circulate well clean to PBTD @ 6422'. LD 9 jts of tbg. TOH w/ tbg. LD bit & bitsub. PU & RIH w/ production tbg as follows: 2 7/8" BP, 4 jt, 2 7/8" nipple, PBGA, 1 jt, SN, 2 jts, TA & 184 jts of 2 7/8" J-55 tbg. ND BOP. Set TA w/ 16,000#'s of tension. Land tbg. NU WH. Flush tbg w/ 60 BW. SIWFN w/ 3513 BWTR.

6/20/2008 Day: 7

Completion

Western #2 on 6/19/2008 - 0 psi on tbg, 50 psi on csg. PU & prime rod pump. PU & RIH w/ "A" grade rods as follow: "CDI" 2 1/2" X 1 3/4" X 20', Shear coupling (21K), 4- 1 1/2" wt bars, 230- 7/8" guided rods (8 per), 1-6', 1-4', 1-2' X 7/8" ponie rods, 1 1/2" X 26 Polish rod. Hang head, Space out rods. Fill tbg w/ 5 bbls of wtr. Pressure test w/ unit to 800 psi. RDMOSU. FINAL REPORT!!! POP @ 12:00 W/ 120" SL @ 5 1/2 SPM. 3561 BWTR.

Pertinent Files: Go to File List

(See other in-
structions on
reverse side)OMB NO. 1004-0137
Expires: February 28, 1995UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

1b. TYPE OF WELL

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR

Newfield Exploration Company

3. ADDRESS AND TELEPHONE NO.

1401 17th St. Suite 1000 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 731' FSL & 2017' FWL (SE/SW) Sec. 5, T9S, R16E

At top prod. Interval reported below

At total depth

0' FSL & 2645' FWL (NE/NW) per HSM review

14. API NO.

43-013-33753

DATE ISSUED

01/08/08

15. DATE SPUNDED

04/29/08

16. DATE T.D. REACHED

05/19/08

17. DATE COMPL. (Ready to prod.)

06/19/08

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

5782' GL

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

20. TOTAL DEPTH, MD & TVD

5806' 6506' 6306'

21. PLUG BACK T.D., MD & TVD

6422' 6293'

22. IF MULTIPLE COMPL.,

HOW MANY*

23. INTERVALS

DRILLED BY

----->

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 5030'-6310'

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	321'	12-1/4"	To surface with 160 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6464'	7-7/8"	325 sx Premilite II and 450 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 6028'	TA @ 5798'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPE/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP4 & Blksh) 6300'-10', 6130'-46'	.49"	4/136	6130'-6310	Frac w/ 38,898# 20/40 sand in 489 bbls fluid
(CP2) 6016'-26'	.49"	4/40	6016'-6026'	Frac w/ 25,048# 20/40 sand in 370 bbls fluid
(LODC, A3, A1, & .5) 5548'-58', 5506'-12', 5494'-5502', 5476'-88'	.49"	4/192	5442'-5558'	Frac w/ 180,423# 20/40 sand in 1259 bbls fluid
(B2) 5314'-5330'	.49"	4/64	5314'-5330'	Frac w/ 60,367# 20/40 sand in 528 bbls fluid
(D1) 5030'-5046'	.49"	4/64	5030'-5046'	Frac w/ 101,625# 20/40 sand in 751 bbls fluid

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33.* PRODUCTION

DATE FIRST PRODUCTION 06/19/08		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-3/4" x 20' RHAC CDI					WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 07/03/08	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBLs. 95	GAS--MCF. 77	WATER--BBL. 116		GAS-OIL RATIO 811
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL-BBL.	GAS--MCF.	WATER--BBL.		OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for Fuel

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jenny Park

TITLE

Production Tech

DATE

7/24/2008

DIV. OF OIL, GAS & MINING

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
TEST WITNESSED BY
AUG 04 2008

JP

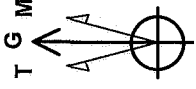
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	<div>NAME</div> <div>MEAS. DEPTH</div> <div>TRUE VERT. DEPTH</div>
			<div>Well Name</div> <div>Wells Draw C-5-9-16</div>	<div>Garden Gulch Mkr</div> <div>Garden Gulch 1</div> <div>Garden Gulch 2</div> <div>Point 3 Mkr</div> <div>X Mkr</div> <div>Y-Mkr</div> <div>Douglas Creek Mkr</div> <div>BiCarbonate Mkr</div> <div>B Limestone Mkr</div> <div>Castle Peak</div> <div>Basal Carbonate</div> <div>Total Depth (LOGGERS)</div> <div>3970'</div> <div>4196'</div> <div>4311'</div> <div>4876'</div> <div>4846'</div> <div>4880'</div> <div>4999'</div> <div>5246'</div> <div>5362'</div> <div>5924'</div> <div>6372'</div> <div>6485'</div>



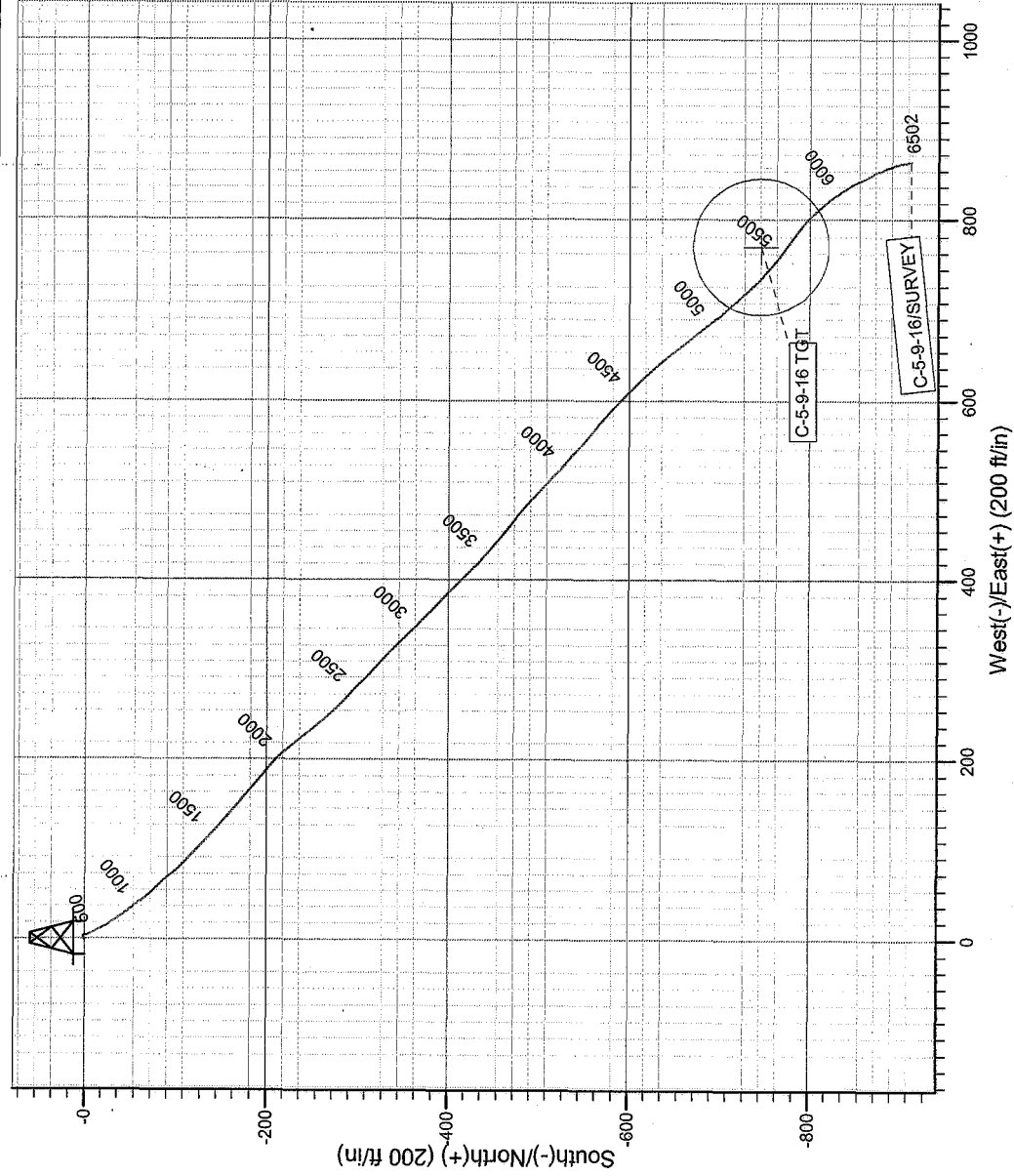
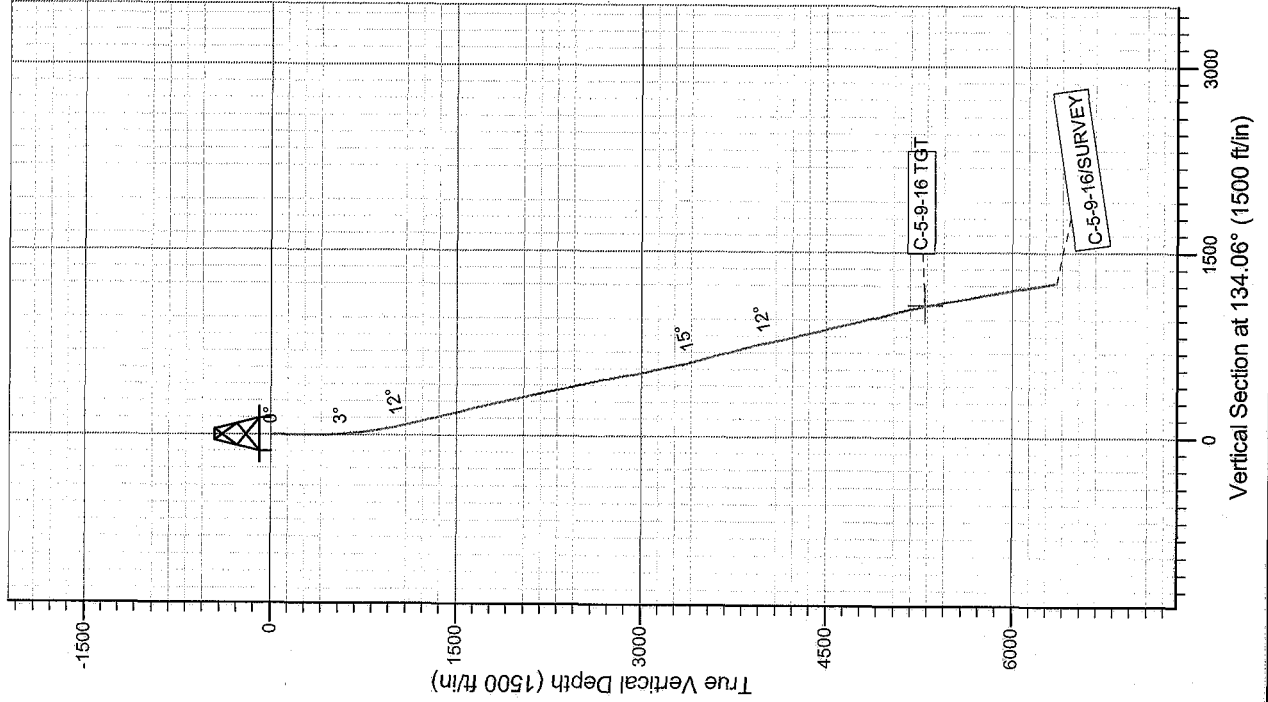
Project: USGS Myton SW (UT)
Site: SECTION 5
Well: C-5-9-16
Wellbore: Wellbore #1
Design: SURVEY

Azimuths to Grid North
True North: -0.87°
Magnetic North: 10.85°

Magnetic Field
Strength: 52587.7 nT
Dip Angle: 65.88°
Date: 6/27/2008
Model: IGRF200510



FINAL SURVEY REPORT



HATHAWAY BURNHAM
DIRECTIONAL & MWD SERVICES

Survey: Survey #1 (C-5-9-16/Wellbore #1)

Created By: *Jim Hudson* Date: 8:38, June 27 2008

THIS SURVEY IS CORRECT TO THE BEST OF MY
KNOWLEDGE AND IS SUPPORTED BY ACTUAL FIELD
DATA.



NEWFIELD EXPLORATION

USGS Myton SW (UT)

SECTION 5

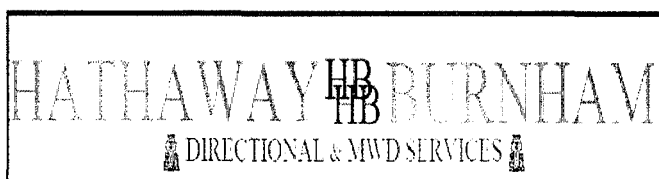
C-5-9-16

Wellbore #1

Survey: Survey #1

Standard Survey Report

27 June, 2008





Hathaway Burnham

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 5
Well: C-5-9-16
Wellbore: Wellbore #1
Design: SURVEY

Local Co-ordinate Reference: Well C-5-9-16
TVD Reference: C-5-9-16 @ 5794.0ft (KB ELEVATION)
MD Reference: C-5-9-16 @ 5794.0ft (KB ELEVATION)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone	Using geodetic scale factor	

Site	SECTION 5, SEC 5 T8S, R16E		
Site Position:		Northing:	7,198,917.07 ft
From:	Lat/Long	Easting:	2,019,727.79 ft
Position Uncertainty:	0.0 ft	Slot Radius:	"
		Latitude:	40° 4' 30.000 N
		Longitude:	110° 8' 40.000 W
		Grid Convergence:	0.87 °

Well	C-5-9-16, SHL 40 04' 09.07", 110 08' 43.83"		
Well Position	+N/-S	0.0 ft	Northing: 7,196,795.00 ft
	+E/-W	0.0 ft	Easting: 2,019,462.18 ft
Position Uncertainty	0.0 ft	Wellhead Elevation:	ft
		Latitude:	40° 4' 9.069 N
		Longitude:	110° 8' 43.830 W
		Ground Level:	0.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF200510	6/27/2008	11.72	65.88	52,588

Design	SURVEY			
Audit Notes:				
Version:	1.0	Phase:	ACTUAL	Tie On Depth:
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	134.06

Survey Program	Date 6/27/2008			
From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
385.0	6,502.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
385.0	0.80	47.10	385.0	1.8	2.0	0.1	0.21	0.21	0.00
478.0	1.30	162.20	478.0	1.3	2.8	1.1	1.93	0.54	123.76
570.0	3.90	161.30	569.9	-2.7	4.1	4.8	2.83	2.83	-0.98
662.0	5.70	155.30	661.6	-9.8	7.0	11.9	2.03	1.96	-6.52
755.0	7.50	150.10	753.9	-19.3	12.0	22.0	2.04	1.94	-5.59
847.0	9.40	148.50	844.9	-30.9	18.9	35.0	2.08	2.07	-1.74
941.0	10.50	142.00	937.5	-44.2	28.2	51.0	1.67	1.17	-6.91
1,035.0	12.40	143.10	1,029.6	-59.0	39.5	69.4	2.03	2.02	1.17
1,129.0	13.50	136.90	1,121.3	-75.1	53.1	90.3	1.88	1.17	-6.60
1,222.0	13.70	136.80	1,211.6	-91.0	68.0	112.2	0.22	0.22	-0.11
1,285.0	13.80	137.10	1,272.8	-102.0	78.2	127.1	0.19	0.16	0.48
1,378.0	13.90	132.30	1,363.1	-117.6	94.0	149.4	1.24	0.11	-5.16



Hathaway Burnham

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 5
Well: C-5-9-16
Wellbore: Wellbore #1
Design: SURVEY

Local Co-ordinate Reference: Well C-5-9-16
TVD Reference: C-5-9-16 @ 5794.0ft (KB ELEVATION)
MD Reference: C-5-9-16 @ 5794.0ft (KB ELEVATION)
North Reference: Grid
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
1,472.0	13.80	132.50	1,454.4	-132.8	110.7	171.9	0.12	-0.11	0.21
1,566.0	13.80	132.50	1,545.7	-147.9	127.2	194.3	0.00	0.00	0.00
1,659.0	13.90	131.10	1,636.0	-162.8	143.8	216.5	0.38	0.11	-1.51
1,753.0	13.80	130.00	1,727.3	-177.4	160.9	239.0	0.30	-0.11	-1.17
1,847.0	12.20	130.30	1,818.8	-191.0	177.0	260.1	1.70	-1.70	0.32
1,941.0	11.70	129.00	1,910.8	-203.5	192.0	279.5	0.60	-0.53	-1.38
2,034.0	11.70	136.70	2,001.9	-216.3	205.8	298.3	1.68	0.00	8.28
2,128.0	12.30	141.10	2,093.8	-231.0	218.7	317.8	1.16	0.64	4.68
2,221.0	13.30	139.90	2,184.5	-246.9	231.8	338.2	1.11	1.08	-1.29
2,315.0	12.50	139.90	2,276.1	-262.9	245.3	359.1	0.85	-0.85	0.00
2,409.0	12.70	136.40	2,367.9	-278.2	259.0	379.5	0.84	0.21	-3.72
2,502.0	13.80	132.70	2,458.4	-293.1	274.2	400.9	1.49	1.18	-3.98
2,595.0	12.90	133.80	2,548.9	-307.8	289.8	422.3	1.01	-0.97	1.18
2,689.0	12.00	132.20	2,640.7	-321.7	304.6	442.6	1.03	-0.96	-1.70
2,783.0	10.50	132.70	2,732.9	-334.0	318.2	460.9	1.60	-1.60	0.53
2,877.0	9.50	138.60	2,825.4	-345.7	329.6	477.2	1.52	-1.06	6.28
2,970.0	9.60	134.90	2,917.2	-356.9	340.1	492.6	0.67	0.11	-3.98
3,064.0	12.20	133.50	3,009.5	-369.3	352.9	510.4	2.78	2.77	-1.49
3,158.0	12.70	132.30	3,101.2	-383.0	367.8	530.6	0.60	0.53	-1.28
3,283.0	12.00	133.80	3,223.3	-401.3	387.3	557.4	0.62	-0.56	1.20
3,376.0	13.40	135.20	3,314.1	-415.6	401.9	577.8	1.54	1.51	1.51
3,439.0	15.10	135.20	3,375.1	-426.6	412.8	593.3	2.70	2.70	0.00
3,533.0	16.90	131.30	3,465.5	-444.3	431.7	619.2	2.23	1.91	-4.15
3,626.0	16.10	129.80	3,554.7	-461.5	451.7	645.6	0.97	-0.86	-1.61
3,720.0	14.90	127.00	3,645.2	-477.1	471.4	670.6	1.50	-1.28	-2.98
3,813.0	14.90	133.10	3,735.1	-492.5	489.7	694.4	1.69	0.00	6.56
3,907.0	14.60	133.90	3,826.0	-509.0	507.1	718.3	0.39	-0.32	0.85
4,001.0	13.50	132.00	3,917.2	-524.5	523.7	741.1	1.27	-1.17	-2.02
4,094.0	11.60	129.30	4,008.0	-537.7	539.1	761.3	2.14	-2.04	-2.90
4,188.0	12.00	130.10	4,100.0	-550.0	553.8	780.5	0.46	0.43	0.85
4,282.0	12.40	128.40	4,191.9	-562.6	569.2	800.3	0.57	0.43	-1.81
4,375.0	14.30	133.10	4,282.4	-576.6	585.4	821.7	2.35	2.04	5.05
4,469.0	13.30	132.60	4,373.6	-591.9	601.9	844.1	1.07	-1.06	-0.53
4,563.0	13.90	135.90	4,465.0	-607.3	617.7	866.2	1.04	0.64	3.51
4,656.0	12.70	138.30	4,555.5	-622.9	632.3	887.6	1.42	-1.29	2.58
4,750.0	13.50	141.30	4,647.1	-639.2	646.0	908.7	1.12	0.85	3.19
4,844.0	12.90	141.90	4,738.6	-656.0	659.3	930.0	0.65	-0.64	0.64
4,937.0	14.60	141.90	4,828.9	-673.4	673.0	951.9	1.83	1.83	0.00
5,031.0	14.00	141.80	4,920.0	-691.7	687.3	974.9	0.64	-0.64	-0.11
5,125.0	14.50	136.80	5,011.1	-709.2	702.4	997.9	1.41	0.53	-5.32
5,218.0	14.60	138.60	5,101.1	-726.5	718.1	1,021.3	0.50	0.11	1.94
5,312.0	12.50	133.90	5,192.5	-742.4	733.3	1,043.2	2.52	-2.23	-5.00
5,406.0	11.00	133.80	5,284.5	-755.7	747.1	1,062.4	1.60	-1.60	-0.11
5,500.0	10.00	127.00	5,377.0	-766.8	760.1	1,079.5	1.69	-1.06	-7.23
5,594.0	10.90	126.10	5,469.4	-777.0	773.8	1,096.4	0.97	0.96	-0.96
5,687.0	10.40	129.60	5,560.8	-787.5	787.4	1,113.4	0.88	-0.54	3.76
5,781.0	9.60	133.20	5,653.4	-798.3	799.6	1,129.7	1.08	-0.85	3.83
5,875.0	10.70	136.80	5,745.9	-810.0	811.3	1,146.3	1.35	1.17	3.83
5,968.0	10.50	143.90	5,837.3	-823.1	822.2	1,163.3	1.42	-0.22	7.63
6,062.0	10.60	146.30	5,929.7	-837.2	832.0	1,180.1	0.48	0.11	2.55
6,156.0	10.30	149.80	6,022.2	-851.7	841.1	1,196.7	0.75	-0.32	3.72
6,249.0	10.50	152.60	6,113.6	-866.4	849.2	1,212.7	0.58	0.22	3.01
6,343.0	11.20	158.90	6,206.0	-882.5	856.4	1,229.1	1.46	0.74	6.70
6,442.0	11.10	166.50	6,303.1	-900.8	862.1	1,245.9	1.49	-0.10	7.68



Hathaway Burnham

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 5
Well: C-5-9-16
Wellbore: Wellbore #1
Design: SURVEY

Local Co-ordinate Reference: Well C-5-9-16
TVD Reference: C-5-9-16 @ 5794.0ft (KB ELEVATION)
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Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
6,502.0	11.00	174.00	6,362.0	-912.1	864.0	1,255.2	2.40	-0.17	12.50

Design Targets

Target Name

- hit/miss target
- Shape

Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
0.00	0.00	5,300.0	-746.0	771.0	7,196,049.07	2,020,233.11	40° 4' 1.583 N	110° 8' 34.060 W

- survey misses by 24.7ft at 5423.4ft MD (5301.6 TVD, -757.9 N, 749.5 E)
- Circle (radius 75.0)

Checked By: _____ Approved By: _____ Date: _____